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DISTRIBUTION			
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u.s.g.s.			
LAND OFFICE			
OIL		Γ	
GAS		Γ	

July 6, 1967

(Date)

	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	· Form C+104		
	FILE		T FOR AULBOWSABLE CE O. C. C.	Supersedes Old C-104 and C-11 Eliective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OF AND			
	LAND OFFICE	AUTHORIZATION TO TR	KANDA ONLY ONLY WIND BOX MINKS WIT	GAS		
	TRANSPORTER OIL GAS	-		•		
	OPERATOR					
I.	PRORATION OFFICE Operator	SUNRAY DX OIL CO.				
	Sunray DX Oil Company NAME CHANGED TO:					
	P. O. Box 1416, Roswell Constant Mexico 88201					
	L					
	Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	EFFECT	IVE 4-1-70		
	Change in Ownership	Casinghead Gas X Conde	ensate NAME C	ANY-DX DIVISION		
	If change of ownership give name and address of previous owner		SUN OIL	COMPANY		
11.	DESCRIPTION OF WELL ANI					
	Lease Name	Well No. Pool Name, Including I		Least No.		
	New Mexico "AZ" State	8 Chaveroo	San Andres State, Feder	olor Fee State K-3935		
	Unit Letter E	1980 Feet From The North Li	ine and 660 Feet From	TheWest		
	Line of Section 34 T	ownship 7–S Range	33-Е , ммрм, R	oosevelt County		
ш.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Mobil Pipeline Compan	y asinghead Gas [X] or Dry Gas	Box 900, Dallas, Texas Address (Give address to which appro	and core of this form is to be seen		
	Cities Service Oil Co		Cities Service Bldg.,			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen		
	if this production is commingled w	E 33 7-S 33-E	····	6-6-66		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Rys'v.		
	Designate Type of Complet	ion – (X)				
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
}						
	TECH DAMA AND DECUESE F	TOP AT YOURARY FOR				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Date I het New Oll Run 10 1 duks	24.6 01 168t	Producting Marines II seek bamp, gas to	,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF		
ا ۔						
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/1. (	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
		regulations of the Oil Conservation	APPROVED	, 19		
	commission have been complied	with and that the information given e best of my knowledge and belief.	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
•	prote 14 til					
		John Hastings				
	John Hus M	nature	well this form must be accompa	nied by a tabulation of the deviation		
	District Engi	ineer	tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.