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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DECEMBER OF THE			i -

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	H KEWUESI	FUR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	ALITHODIZATION TO TO	AND AND SALE THEAT	CAS	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT STILL AND PLATURAL	GAS Inn	
OIL	1	-, HI	65	
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE	_			
Operator			·	
Sourcy DX Oil Company				
Address	-			
P. O. Box 1416, Resmal	l, New Mexico			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	ıs 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE	~		
Lease Name	Well No. Fool Na	me, Including Formation	Kind of Lease	
New Mexico State "AZ"	8 (Cha:	verce Sen Andres 🖅 🖰	State, Federal or Fee State	
Location		,		
Unit Letter B ; 19	60 Feet From The North Lin	ne and 660 Feet From	The West	
Olif Letter				
Line of Section 💃 , To	wnship 78 Range	335 , NMPM, R	Ocasvelt County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
The Permian Corporati		Hox 3120_Midland, Te	XAS	
Name of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sent)	
If well produces oil or liquide	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	E 33 78 33E	No		
To all in our duration in commitmed as	ith that from any other lease or pool,	give commingling order number:		
If this production is commingled with COMPLETION DATA	ith that from any other lease of pool,	give comminging order number.		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X)	*		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-21-65	9-1-65	4529	hh92	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Chaveroe	San Andres	1:203	4361	
Perforations			Depth Casing Shoe	
1,203, 1,230, 1,263, 1,275	, 4288, 4293, 4300, 4308	. h321. h327. h33h. h35	1 1523	
40001 4000 40003 4010	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11.	8-5/8	368	250	
7-7/8	1-1/2	1,529	200	
1-1/0	2-3/8	1361		
	6-3/ 5	4,5/4		
N. OPPOW PARA AND PROVIDER F	COD ALLOWADIE	of the resource of total volume of land on	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOR OIL WELL	able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
9-1-65	9-2-65	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
2h hrs	180	•	18/6k	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
200	19h	6	126	
		1		
CAS WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Flod. Test-MOF/D	23190.01.001		,	
T - 1	Tuking Programs	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Cushing Pressure	Onoac Mae	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		dy		
above is true and complete to tr	Jose of my manufacture and bestell	<u></u>		
		TITLE		

VI

B∋ bs. m. Jun	B. F. Bre	uley
(Signature) District Engineer		
(Title)		

(Date)

September 3, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.