NO. OF COPIES RECEIVE	ED						rm C-105			
DISTRIBUTION						Re	vised 1-1-65			
SANTA FE		NEW		5a, Indicate Type of Lease						
FILE -					ON REPORT ANI		tte	Fee		
U.S.G.S.								ease No.		
	AND OFFICE						K 39 35			
OPERATOR					UJ .					
. TYPE OF WELL							t Agreement N			
	011	- 📕 GAS		—		/. 011	t Agreement N	ame		
TYPE OF COMPLE	TION	GAS WELL	∟ ⊳	RY OTHER		8. For	m or Lease Na	me		
NEW LE WORK PLUG DIFF.								New Maxico State "A		
Name of Operator			KESV	R.L. OTHER		9, Wel	l No.	······································		
Searcy DI 01	L1 Company					8				
Address of Operator	•/ •			·····	**		eld and Pool,			
P. 0. Bex 14	10, Noame	11, New Maxi	.00			Ca	TOTO 8.	A		
Location of Well							<u>IIIIIII</u>	IIIIII		
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			<u>e.</u> 338		7111X11111		world			
Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Rea	dy to Prod.) 18.	Elevations (DF, RK	B, RT, GR, etc.,				
, Total Depth		ug Back T.D.	-	Multiple Compl., He		, Rotary Tools		00		
1529			22. 11 Ma	ny	Drilled By			Tools		
. Producing Interval(s					\rightarrow	Can The	<u>_</u>	irectional Si		
				D (Report all string	I					
	WEIGHT LB	JFT. DEPT		HOLE SIZE	CEMENTI	NG RECORD	AM	DUNT PULL		
		5	4523	7-7/8	20	<u> </u>				
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4-1/1	941			·····		····				
1-1/1		LINER RECORD			30.	·····	RECORD			
4-1/8 SIZE			SACKS CEN	IENT SCREEN	30.	·····		ACKER SET		
		LINER RECORD		IENT SCREEN	30.	TUBING		ACKER SET		
SIZE	тор	LINER RECORD BOTTOM		IENT SCREEN	30. SIZE	TUBING DEPTH SE				
SIZE Perforation Record (TOP 'Interval, size ar	LINER RECORD BOTTOM d number)	SACKS CEN	32.	30. SIZE 8-3/3 ACID, SHOT, FRAG	TUBING DEPTH SE	T F	•		
SIZE Perforation Record (TOP (Interval, size and	LINER RECORD BOTTOM id number)	SACKS CEN	32. thet DEPTH	30. SIZE S-J/3 ACID, SHOT, FRAC	TUBING DEPTH SE A 361 CTURE, CEMEN AMOUNT AN	T F	ETC.		
SIZE Perforation Record (1 "5" bullet 4803, 4230, 1	TOP Interval, size ar	LINER RECORD BOTTOM ad number) bf the follo 1268, 429	SACKS CEN	32. thet DEPTH	30. SIZE S-J/3 ACID, SHOT, FRAC	TUBING DEPTH SE A 361 CTURE, CEMEN AMOUNT AN	T F	ETC.		
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SIZE Perforation Record (1 "5" bullet 4803, 4230, 1	TOP Interval, size ar	LINER RECORD BOTTOM ad number) bf the follo 1268, 429	SACKS CEN	32. thet DEPTH	30. SIZE S-J/3 ACID, SHOT, FRAC	TUBING DEPTH SE A 361 CTURE, CEMEN AMOUNT AN	T F	ETC.		
SIZE Perforation Record (1 "5" bullot 4203, 4230, 4308, 4321,	TOP Interval, size ar	LINER RECORD BOTTOM ad number) bf the follo 1268, 429	SACKS CEN	32. thet DEPTH	30. SIZE S-J/3 ACID, SHOT, FRAC	TUBING DEPTH SE A 361 CTURE, CEMEN AMOUNT AN	T F	ETC.		
SIZE Perforation Record (1 "E" ballot 4303, 4330, 1 4308, 4321, 1 tte First Production	TOP Interval, size ar 1103, 1279 1327, 1331 Prod	LINER RECORD BOTTOM id number) if the follo , 1288, 129 1, 1351	SACKS CEN Wing dep 3, 4300,	PRODUCTION	30. SIZE 8-3/8 ACID, SHOT, FRAC INTERVAL 351. Ac	TUBING DEPTH SE 1961 CTURE, CEMEN AMOUNT AN	T F T SQUEEZE, D KIND MATE	ETC. RIAL USED		
Perforation Record (1 "E" bulles 4803, 4230,	TOP Interval, size ar 1103, 1279 1327, 1331 Prod	LINER RECORD BOTTOM id number) is the follo , 1288, 129 1, 1351	SACKS CEN Wing dep 3, 4300,	PRODUCTION	30. SIZE 8-3/8 ACID, SHOT, FRAC INTERVAL 351. Ac	TUBING DEPTH SE 1961 CTURE, CEMEN AMOUNT AN	T F	ETC. RIAL USED		
SIZE . Perforation Record (1 "5" ballet 4303, 4230, 1 4308, 4321, tte First Production 9-1-65	TOP Interval, size ar at each e had 3, h279 h327, h331 Prod Hours Tested	LINER RECORD BOTTOM ad number) of the follo b, 1268, 129 b, 1351	SACKS CEN Wing dep 3, 4300,	PRODUCTION , pumping – Size a	30. SIZE S-J/3 ACID, SHOT, FRAC INTERVAL	TUBING DEPTH SE AJÓI CTURE, CEMEN AMOUNT AN MILLION V/11 Water – Bbl	T SQUEEZE, D KIND MATE OO GAL B Status (Prod. o Gas - C	ETC. RIAL USED		
SIZE . Perforation Record (1 "E" bullet 4303, 4230, 1 4308, 4321, 1	TOP Interval, size an 103, 127 137, 133 Hours Tested	LINER RECORD BOTTOM BOTTOM In the felle S, 1288, 129 L, 1351 United (Flow Choke Size 18/64	sacks cen ving dog 3, h300, wing, gas lift Prod'n. For Test Perio	PRODUCTION , pumping – Size a	30. SIZE ACID, SHOT, FRAC INTERVAL 351. ACID SOL Gas - MCF 126	TUBING DEPTH SE LISSI CTURE, CEMEN AMOUNT AN LEISE V/LI Well Pr Water - Bbl	T F T SQUEEZE, D KIND MATE OO COLOR Status (Prod. of Color Gas - C	ETC. RIAL USED M or Shut-in) il Ratio		
SIZE . Perforation Record (1 "E" bullet 4303, 4230, 1 4308, 4321, 1	TOP Interval, size ar at each e had 3, h279 h327, h331 Prod Hours Tested	LINER RECORD BOTTOM BOTTOM In the felle S, 1288, 129 L, 1351 United (Flow Choke Size 18/64	sacks cen ving, day 3, 1300, wing, gas lift Prod'n. For Test Perio	PRODUCTION , pumping – Size a	30. SIZE ACID, SHOT, FRAC INTERVAL 351 ACID ACID, SHOT, FRAC INTERVAL ACID	TUBING DEPTH SE AJÓI CTURE, CEMEN AMOUNT AN MILLION V/11 Water – Bbl	T F T SQUEEZE, D KIND MATE OO COLOR Status (Prod. of Color Gas - C	ETC. RIAL USED M or Shut-in) Il Ratio So - API (Corr.)		
SIZE . Perforation Record (1 "5" ballet h203, h230, i h308, h321, i	TOP Interval, size an 1 each 1 a 1 a	LINER RECORD BOTTOM BOTTOM d number) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	sacks cen ving dog 3, h300, wing, gas lift Prod'n. For Test Perio	PRODUCTION , pumping – Size a	30. SIZE ACID, SHOT, FRAC INTERVAL 351. ACID SOL Gas - MCF 126	TUBING DEPTH SE	T F T SQUEEZE, D KIND MATE OO Gal B Status (Prod. of Odda Gas - C Oil Gravity -	ETC. RIAL USED M or Shut-in) il Ratio		
SIZE Perforation Record (1 "5" ballet h203, h230, i h308, h321, i the First Production 9-1-65 ite of Test 9-8-65 ow Tubing Press. 180 Disposition of Gas (TOP Interval, size an 1 each 1 a 1 a	LINER RECORD BOTTOM BOTTOM d number) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	sacks cen ving, day 3, 1300, wing, gas lift Prod'n. For Test Perio	PRODUCTION , pumping – Size a	30. SIZE ACID, SHOT, FRAC INTERVAL 351 ACID ACID, SHOT, FRAC INTERVAL ACID	TUBING DEPTH SE	T SQUEEZE, D KIND MATE OO GOL B Status (Prod. o Od Gas - C Oil Gravity - sed By	ETC. RIAL USED A or Shut-in) il Ratio So - API (Corr.,		
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SIZE Perforation Record (1 "5" bullet 4203, 4233, 1 4308, 4321, the First Production 9-1-65 the of Test 9-2-65 ow Tubing Press. 160 Disposition of Gas (Ventod List of Attachments	TOP Interval, size ar at each e has 3, h279 h37, h33 Prod Hours Tested 24 Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM Ind number) of the felle i, 1288, 129 i, 1351 uction Method (Flow Low Choke Size 16/64 re Choke Size 16/64 re Calculated 24 How Rate	SACKS CEN VING day 3, 1300, wing, gas lift Prod'n. Fr Test Periot - Oil - Bbl. 191	PRODUCTION , pumping – Size a	30. SIZE S-J/3 ACID, SHOT, FRAC INTERVAL SI ACID, SHOT, FRAC INTERVAL SI ACID, SHOT, FRAC INTERVAL SI ACID, SHOT, FRAC INTERVAL SI ACID, SHOT, FRAC INTERVAL SI ACID, SHOT, FRAC ACID, SHOT, FR	TUBING DEPTH SE	T SQUEEZE, D KIND MATE OO GOL B Status (Prod. o Od Gas - C Oil Gravity - sed By	ETC. RIAL USED M or Shut-in) Il Ratio So - API (Corr.,		
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SIZE Perforation Record (1 "I" bullet 4303, 4230, 1 4308, 4321, 1 te First Production 9-1-65 te of Test 9-2-65 ow Tubing Press. 180 Disposition of Gas (Vented List of Attachments Deviation Record	TOP Interval, size and at each each at each each each each each at each each each each each each each each	LINER RECORD BOTTOM BOTTOM Ind number) of the felle is, is 286, is 29 is, is 351 Union Method (Flow Choke Size 18/61; re Calculated 24 Hour Rate isel, vented, etc.) Rey-Den sit	sacks cen ving dog 3, h300, wing, gas lift Prod'n. Fo Test Perio - Oil – Bbl. 194 y, Later s of this form	PRODUCTION , pumping − Size a Off − Bbl. 194 Gas − Gas − Sleg, Misro	30. SIZE S	TUBING DEPTH SE in 161 CTURE, CEMEN AMOUNT AN MELSE W/11 Water – Bbl K B. S. E B. S. E	T F T SQUEEZE, D KIND MATE OO COL B Status (Prod. o O Col Gas - C O Gas - C O Gas - C O Gas - C O Gas - C	ETC. RIAL USED		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	т.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	Т.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	T,	Devonian	т.	Menefee	T.	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert
					Mancos		
Т.	San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
					se Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
Т.	Аьо	Т.	Bone Springs	Т.	Wingate	Т.	······································
Т.					Chinle		
т.	Penn.	Т.		Т.	Permian	т.	
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet		Formation	From	То	Thickness in Feet	Formation	
0	1965	1965	Red Bed	-				•	
1965	2300	335	Sd, Sh, I	lair					
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3480	1529	1019	Bele						
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