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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-3935</b>	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>New Mexico State "A2"</b>	
2. Name of Operator <b>Sumary Oil Company</b>						9. Well No. <b>8</b>	
3. Address of Operator <b>P. O. Box 1416, Roswell, New Mexico</b>						10. Field and Pool, or Wildcat <b>Cherokee S. A.</b>	
4. Location of Well						12. County <b>Roosevelt</b>	
UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE OF SEC. <b>34</b> TWP. <b>7S</b> RGE. <b>33E</b> NMPM							
15. Date Spudded <b>8-21-65</b>		16. Date T.D. Reached <b>8-29-65</b>		17. Date Compl. (Ready to Prod.) <b>9-1-65</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4409 DF</b>	
19. Elev. Casinghead <b>4400</b>		20. Total Depth <b>4529</b>		21. Plug Back T.D. <b>4492</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>0-TB</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4203-4351 San Andres</b>		25. Was Directional Survey Made <b>No</b>		27. Was Well Cored <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray-Density, Laterolog, Microlaterolog</b>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <b>8-5/8</b>	WEIGHT LB./FT. <b>24</b>	DEPTH SET <b>368</b>	HOLE SIZE <b>11</b>	CEMENTING RECORD <b>250</b>		AMOUNT PULLED <b>-</b>	
<b>4-1/2</b>	<b>9.5</b>	<b>4529 4523</b>	<b>7-7/8</b>	<b>200</b>		<b>-</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8</b>	<b>4361</b>	<b>-</b>
31. Perforation Record (Interval, size and number) <b>1 "E" bullet at each of the following depths: 4203, 4230, 4261, 4275, 4288, 4293, 4300, 4308, 4321, 4327, 4334, 4351</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL <b>4203-4351</b>			
				AMOUNT AND KIND MATERIAL USED <b>Acidize w/1500 gal HBA</b>			
33. PRODUCTION							
Date First Production <b>9-1-65</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>9-2-65</b>	Hours Tested <b>24</b>	Choke Size <b>18/64</b>	Prod'n. For Test Period <b>194</b>	Oil - Bbl. <b>194</b>	Gas - MCF <b>126</b>	Water - Bbl. <b>6</b>	Gas - Oil Ratio <b>650</b>
Flow Tubing Press. <b>180</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>194</b>	Oil - Bbl. <b>194</b>	Gas - MCF <b>126</b>	Water - Bbl. <b>6</b>	Oil Gravity - API (Corr.) <b>26</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>B. S. Elliot</b>	
35. List of Attachments <b>Deviation Record, Gamma Ray-Density, Laterolog, Microlaterolog</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>B. F. Braxley</b>		TITLE <b>District Engineer</b>			DATE <b>9-3-65</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <b>2312</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <b>3000</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <b>3488</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1965	1965	Red Bed				
1965	2300	335	Sd, Sh, Arkly				
2300	3480	1180	Arkly, Sd, Sh				
3480	4529	1049	Belo				