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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8875
7. Unit Agreement Name
8. Farm or Lease Name O'NEILL STATE SWD
9. Well No. 1 1-L
10. Field and Pool, or Wildcat PRAIRIE CISCO SOUTH
12. County ROOSEVELT

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD
2. Name of Operator M & W OF LOVINGTON, INC.
3. Address of Operator P.O. BOX 922, LOVINGTON, NM 88260
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 8S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4108

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- run freepoint & cut casing at maximum depth, approx 6400', spot cement plug 100' in and out of casing stub.
- G.I.H. & tag cement top after 12 hrs..
- set cement plug (100') at approx 5400' base of San Andres.
- G.I.H. & tag cement top after 12 hrs.
- run 8-5/8" PCID & PCOD packer on 2-3/8" fiberglass lined EUE 8rd tbg & set @ approximately 4100'.
- Pump packer fluid on backside & test 8-5/8" csg.
- install triplex pump & return well to disposal service in San Andres formation.

THE COMMISSION MUST BE NOTIFIED OF ANY CHANGES TO THE C-103
PLUG AND ABANDONMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Wilson TITLE President DATE 2/2/88

ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT 1 SUPERVISOR TITLE DATE FEB 4 - 1988

CONDITIONS OF APPROVAL, IF ANY: