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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8875	

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Joseph I. O'Neill, Jr.		8. Farm or Lease Name O'Neill State
3. Address of Operator P. O. Box 2840, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8S RANGE 36E NMPM.		10. Field and Pool, or Wildcat South Prairie
15. Elevation (Show whether DF, RT, GR, etc.) 4108 GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Permian Casing Pullers. Prep to plug and abandon.
2. Pulled tubing & found packer and bottom 10 joints 2-3/8" tubing plugged.
3. Replaced plugged tubing with new internally coated tubing and packer.
4. Pressure tested 4-1/2" annulus to 1000#; held O.K.
5. Left 300# on annulus.
6. Annulus filled with treated fresh water.
7. Will continue to use well for disposal of produced formation water from O'Neill State "L" #1.
8. Well back in service 6-18-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Bigard TITLE Foreman DATE June 20, 1975

APPROVED BY Geologist TITLE  DATE June 20, 1975

CONDITIONS OF APPROVAL, IF ANY: