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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

FEB 17 9 03 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Levelland, Texas February 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunset International Petroleum Corp. Levelland State Well No. 1, in Sec. 1, T. 8 South, R. 36 West, NMPM, Booth Prairie Pool
(Company or Operator) (Lease)
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 12-29-53 Date Drilling Completed 2-2-64

Elevation 4108' Total Depth 9750' FBTD

Top Oil/Gas Pay 9579' Name of Prod. Form. Pen. Rough "C"

PRODUCING INTERVAL -

Perforations 9579' to 9685' - 4 holes per ft.

Open Hole Depth Casing Shoe 9750' Tubing Packer 160'

OIL WELL TEST -

Natural Prod. Test 2 bbls. oil, 219 bbls. water in 4 hrs, 30 min. Size "C"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127 bbls. oil, 2/10 bbls. water in 6 hrs, - min. Size 2 1/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 4000 lbs. Tubing Press. 650 Date first new oil run to tanks February 14, 1964

Oil Transporter Magnolia Pipe Line

Gas Transporter McBurney & Ingram

Remarks: Cement circulated to top on 13 3/8" surface casing.
Cement top back of 8 5/8" casing 1200'.
Cement top back of 4 1/2" casing 5400'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 17 1964, 19 Sunset International Petroleum Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Denver Smith
(Signature)

Title: District Production Supt.

By: [Signature] Title: [Signature]

Title: [Signature] Name: Sunset International Pet. Corp.

Address: 1205 Pet. Bldg. Midland, Texas