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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company		Address	
Lease		Well No.	Unit Letter
Date Work Performed		Section	Township
Pool		County	Range

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7 7/8" hole from 4200' to 1.0. 9750'. Ran 9750' 1 1/2", 11.60' casing. Set 9750'. Cemented with 200 sacks Incon 100 (class C) 1250' fill, 175 units eye 400 (class A) 4150' fill, Ran survey, top of class C reg. 5500', to 1000 (class A) 5400', cement set 6 days. Cased hole clean to top float collar 1710'. Tested nine 2000 psi. Held ten minutes. Ran logs. Perforated from 9670' to 9650', to 9600' per ft. achieved with 5000 psi.

Witnessed by	Position	Company
Denver Gravitt	Dist. Prod. Supt.	Summit Int. Pet. Corp.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Denver Gravitt
 Dist. Prod. Supt.
 Summit Int. Pet. Corp.