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Form O-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

**B 8875**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>O'Neill State</b>	
2. Name of Operator <b>Sunset International Petroleum Corporation</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>201 Wall Building Suite 308, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>South Prairie San Andres</b>	
4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>2130</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>16</b> TWP. <b>8 S</b> RGE. <b>36 E</b> NMPM		12. County <b>Roosevelt</b>	
15. Date Spudded <b>3-5-65</b>	16. Date T.D. Reached <b>3-28-65</b>	17. Date Compl. (Ready to Prod.) <b>4-28-65</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4108 GL 4120 RKB 4108</b>
20. Total Depth <b>5470'</b>	21. Plug Back T.D. <b>5071'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4792-4796, 4805-4809, 4835-4845, 4896-4902, 4908-4914, 4986-4992, 2 Holes P. Ft.</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Laterolog With Gamma Ray, Gamma Ray-Neutron and depth control collar log</b>			27. Was Well Cored <b>4770 to 5000</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>24 # &amp; 32 #</b>	<b>2256'</b>	<b>11"</b>
<b>4 1/2"</b>	<b>9.50 #</b>	<b>5071'</b>	<b>7 7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>510 Sacks Circulated</b>		<b>None</b>	
<b>200 sacks</b>		<b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) <b>2 Holes Per Ft. with 3 1/8 crack jet.</b> <b>4792-4796, 4805-4809, 4835-4845, 4896-4902,</b> <b>4908-4914, 4986-4992.</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4792 - 4809 500 gal. Mud acid</b> <b>4835- 4845 500 gal. Mud acid</b> <b>4896 - 4914 500 gal. Mud acid &amp; 6000 gal. Reg.</b> <b>4986 - 4992 500 gal. Mud acid &amp; 3000 gal. Reg.</b>	
33. PRODUCTION Date First Production <b>4-28-65</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 2 1/2" RWBC Plunger 3 Cup BHD</b> Well Status (Prod. or Shut-in) <b>Pumping</b>			
Date of Test <b>4-29-65</b>	Hours Tested <b>24</b>	Choke Size <b>2" tubing</b>	Prod'n. For Test Period <b>16.56</b>
Flow Tubing Press. <b>Flowline</b>	Casing Pressure <b>Flowline</b>	Calculated 24-Hour Rate <b>16.56</b>	Oil - Bbl. <b>No M. amt.</b>
			Gas - MCF <b>198</b>
			Water - Bbl. <b>198</b>
			Gas - Oil Ratio <b>No Measurable amt.</b>
			Oil Gravity - API (Corr.) <b>18.7</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>Denver Gravitt</b>
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <b>Denver Gravitt</b> TITLE <b>District Production Supt.</b> DATE <b>5-10-65</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2247</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2773</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2898</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3508</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4027</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2247	2247	Lime, Red Bed, Sd.				
2247	2773	526	Anhy, Red Bed, Salt				
2773	2898	125	Salt, Red Bed, Anhy				
2898	3508	610	Salt, Red Bed, Anhy, Sd.				
3508	4027	519	Salt, Red Bed, Anhy, Sd.				
4027	5470	1443	Dole, Anhy, Red Bed, Salt				