NO. OF COPIES REC	EIVED	
DISTRIBUTI	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND, OFFICE		11.
TRANSPORTER	OIL	
	GAS	i
OPERATOR		
PRORATION OFFICE		
Calerator		

## O OU CONSERVATION COMMISSION

SANTA FE	NEW MEXICO OIL CC	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	. GAS
LAND, OFFICE			
TRANSPORTER OIL	-		
GAS			
OPERATOR		·	
PRORATION OFFICE  Gerater			
•	ional Petroleum Cerporati	on	
Address	•		
201 Wall Buildi	ng Suite 308, Midland, Te	XAS	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oi: Iry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No Pool Nam	ne, Including Formation	Kind of Lease
O, Neill AState		Prairie San Andres	State, Federal or Fee <b>State</b>
Location			· · · · · · · · · · · · · · · · · · ·
1 :=	60 Feet From The West Line	<b>2130</b> Feet Fro	om The South
	7 001 7 100	_	
Line disention 16 , To	ownship <b>8-9</b> Range <b>3</b>	6-E , NMPM,	Roosevel\$ County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Co	il <b>Σ</b> or Condensαte	Address (Give address to which ap	proved copy of this form is to be sent)
Permian Corpor	ration	201 Wall Building Su	ite 308, Midland, Texas
Name of Aithorized Transporter of O	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
No	)R6		107
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When No measurable amount
give location of tanks.	L 16 8-8 36-E	NO	NO DOCUMENTA OFFICIAL
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Complet		Yes	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-5-65	4-28-65	54701	50711
Fool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
South Prairie	San Andres	47921	46281
Perforations			Depth Casing Shoe
4792-4796.4805-4809.48	<b>35-4845,4896-4902,49</b> 08 <b>-4</b> 91	14,4986-4992,2 Holes P	Ft. 3043 Float Coll
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		22561	DIS CIPCULE SEC
11"	8 5/8" 24# & 32 #		
	8 5/8" 24# & 32 # 42 9.50#	50711	200
7 7/8"			
7 7/8"	42 9.50#	50711	200
	FOR ALLOWARLE (Test must be a	5071 '	200
7 7/8 <sup>M</sup> TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	5071    Inter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo
7 7/8 <sup>M</sup> 7. TEST DATA AND REQUEST OIL WELL  Indice First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	5071'  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go	oil and must be equal to or exceed top allo
7 7/8 <sup>M</sup> TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65	FOR ALLOWABLE (Test must be a able for this do	5071    Inter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top alloas lift, etc.)  Choke Size
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Date First New Gil Run To Tanks 4-28-65  Length of Test	FOR ALLOWABLE (Test must be a able for this do	5071    Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go	oil and must be equal to or exceed top allo
7 7/8"  7. TEST DATA AND REQUEST OIL WELL  Forte First New Coll Run To Tanks 4-28-65  Length of Test  24 Hour	FOR ALLOWABLE (Test must be a able for this do	5071    Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure	coil and must be equal to or exceed top allows lift, etc.)  Choke Size  2 tubing  Gas-MCF
7 7/8 <sup>M</sup> 7. TEST DATA AND REQUEST OIL WELL  First New Oil Run To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test	FOR ALLOWABLE (Test must be a able for this do able for t	50711  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline	cil and must be equal to or exceed top allows lift, etc.)  Choke Size  2 tubing
7 7/8"  TEST DATA AND REQUEST OIL WELL  Frate First New Oil Run To Tanks 4-28-65  Length of Test  24 Hour	FOR ALLOWABLE (Test must be a able for this do able for this do 4-29-65)  Tubing Pressure  Flowline	5071'  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Floyline  Water-Bbls.	coil and must be equal to or exceed top allows lift, etc.)  Choke Size  2" tubing  Gas-MCF
7 7/8*  TEST DATA AND REQUEST OIL WELL  First New Cil Run To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test  214.56	FOR ALLOWABLE (Test must be a able for this do able for t	5071'  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Floyline  Water-Bbls.	coil and must be equal to or exceed top allows lift, etc.)  Choke Size  2 tubing  Gas-MCF
7 7/8 <sup>M</sup> 7. TEST DATA AND REQUEST OIL WELL  First New Oil Run To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test	FOR ALLOWABLE (Test must be a able for this do able for t	5071'  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Floyline  Water-Bbls.	coil and must be equal to or exceed top allows lift, etc.)  Choke Size  2 tubing  Gas-MCF
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Forte First New Gil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL	FOR ALLOWABLE (Test must be a able for this do able for this do bate of Test  4-29-65  Tubing Pressure  Floyline  Oi!-Bbls.  16.56	50711  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline  Water-Bbls.  198	coil and must be equal to or exceed top allows lift, etc.)  Choke Size 2" tubing Gas-MCF For measurable amount
7 7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod, During Test 214.56	FOR ALLOWABLE (Test must be a able for this do able for this do bate of Test  4-29-65  Tubing Pressure  Floyline  Oi!-Bbls.  16.56	50711  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline  Water-Bbls.  198	coil and must be equal to or exceed top allowas lift, etc.)  Choke Size 2 tubing Gas-MCF For measurable amount
7 7/8 A  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D	FOR ALLOWABLE (Test must be a able for this do able for t	fter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF	coil and must be equal to or exceed top allows lift, etc.)  Choke Size 2 tubing  Gas-MCF  So measurable amount
7 7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test  214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do able for t	fter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure	coil and must be equal to or exceed top allows lift, etc.)  Choke Size 2 tubing  Gas-MCF  So measurable amount
7 7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do able for t	fifter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure	coil and must be equal to or exceed top allows lift, etc.)  Choke Size 2* tubing Gas-MCF So measurable amount  Gravity of Condensate  Choke Size  RVATION COMMISSION
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	FOR ALLOWABLE  Test must be a able for this do  Date of Test  4-29-65  Tubing Pressure  Flowline  Oil-Bbls.  16.56  Length of Test  Tubing Pressure  Tubing Pressure  ANCE	Sofil  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER	coil and must be equal to or exceed top allows lift, etc.)  Choke Size 2* tubing Gas-MCF So measurable amount  Gravity of Condensate  Choke Size  RVATION COMMISSION
7 7/8#  7. TEST DATA AND REQUEST OIL WELL  Forte First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules are Completed in the page complies	FOR ALLOWABLE  Tubing Pressure	Jornal Jo	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Arrable amount  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  , 19
7 7/8#  7. TEST DATA AND REQUEST OIL WELL  Forte First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules are Completed in the page complies	FOR ALLOWABLE  Test must be a able for this do  Date of Test  4-29-65  Tubing Pressure  Flowline  Oil-Bbls.  16.56  Length of Test  Tubing Pressure  Tubing Pressure  ANCE	Sofil  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  , 19
7 7/8#  7. TEST DATA AND REQUEST OIL WELL  Forte First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules are Completed in the page complies	FOR ALLOWABLE  Tubing Pressure	Sofil  Infter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Arrable amount  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  , 19
7 7/8#  7. TEST DATA AND REQUEST OIL WELL  Forte First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules are Completed in the page complies	FOR ALLOWABLE  Tubing Pressure	Jornal Services of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	coil and must be equal to or exceed top allows lift, etc.)  Choke Size  2* tubing  Gas-MCF  To measurable amount  Gravity of Condensate  Choke Size  RVATION COMMISSION
7 7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 4-28-65  Length of Test 24 Hour  Actual Frod. During Test 214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules are Commission have been complied.	FOR ALLOWABLE  Tubing Pressure	### Serial Seria	Choke Size  2* tubing  Gas-MCF  Fo measurable amount  Gravity of Condensate  Choke Size  A Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  19  1 in compliance with RULE 1104.  Callowable for a newly drilled or deeper
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Forte First New Cil Run To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test  214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	FOR ALLOWABLE (Test must be a able for this do able for t	Jornal Services of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Pressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all this form must be accompanied.	Choke Size  2 tubing  Gas-MCF  Fo measurable amount  Gravity of Condensate  Choke Size  2 tubing  Gas-MCF  A tubing  Gravity of Condensate  Choke Size  RVATION COMMISSION  , 19  I in compliance with RULE 1104.  allowable for a newly drilled or deepen ompanied by a tabulation of the deviati
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Date First New Cil Bun To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test  214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to  District Product	FOR ALLOWABLE  Total Pressure  Flowline  Oi!-Bbls.  16.56  Length of Test  Tubing Pressure  Tubing Pressure  ANCE  Indeed regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Jafter recovery of total volume of load epth or be for full 24 hours)  Froducing Method (Flow, pump, go Pump  Casing Fressure  Flowline  Water-Bbls.  198  Ebls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed well, this form must be accuted the sections of this form and the well in a sections of this form.	Choke Size  2* tubing  Gas-MCF  So measurable amount  Gravity of Condensate  Choke Size  2* tubing  Gas-MCF  Choke Size  Choke Size  RVATION COMMISSION  , 19  I in compliance with RULE 1104.  allowable for a newly drilled or deepen ompanied by a tabulation of the deviation accordance with RULE 111.  m must be filled out completely for allowable for allowable out completely for allowable for allowable for allowable for allowable for allowable for a newly drilled or deepen accordance with RULE 111.
7 7/8*  7. TEST DATA AND REQUEST OIL WELL  Date First New Gil Bun To Tanks 4-28-65  Length of Test  24 Hour  Actual Frod. During Test  214.56  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to  District Product	FOR ALLOWABLE  Test must be a able for this do  Date of Test  4-29-65  Tubing Pressure  Flowline  Oil-Bbls.  16.56  Length of Test  Tubing Pressure  MNCE  Indeed regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.  Cition Supt  (Title)	TITLE  This form is to be filed  If this is a request for well, this form must be accuted the state on new and recomplete  All sections of this form able on new and recomplete	Choke Size  2 tubing  Gas-MCF  So measurable amount  Gravity of Condensate  Choke Size  Choke Size  A tubing  Choke Size  Choke Size  RVATION COMMISSION  1 in compliance with RULE 1104.  allowable for a newly drilled or deepend on the deviation of the deviation accordance with RULE 111.  In must be filled out completely for allowable for allowable for allowable for allowable for allowable for a newly drilled or deependance with RULE 111.

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply