

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources

ment

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

WELL API NO.

30-041-10180

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

LC 062178

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

7. Lease Name or Unit Agreement Name

Milnesand (~~San Andres~~) Unit

8. Well No.

201

9. Pool name or Wildcat

Milnesand (San Andres)

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

NW NE Section 25 Township 8S Range 34E NMPM County Roosevelt

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4240'

11. Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Repair Casing Leak ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recently the rods parted on this well. A pulling unit was moved on the well to repair the rod string. While working on the well a leak was discovered in the 4-1/2" casing at 1830 feet.

Approval is requested to repair the 4-1/2" casing by squeezing the leak with 75 sacks of cement. The cement will then be drilled out and the 4-1/2" casing tested to 400 psi.

Approval is also requested to treat the existing San Andres perforations with 4,000 gallons of 15 % Hcl acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George Sheffer TITLE DRILLING MANAGER DATE March 15, 1993

TYPE OR PRINT NAME GEORGE SHEFFER TELEPHONE NO. 713/783-0376

(This Space for State Official Noted by Jerry Sexton)

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAR 24 1993

CONDITIONS OF APPROVAL, IF ANY:

10-10-1990

RECEIVED  
JUN 10 1990  
100-40326-37