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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **TEXACO Inc.** Address **P. O. Box 728 - Hobbs, New Mexico**

Lease **W. L. Rogers** Well No. **1** Unit Letter **B** Section **25** Township **8-S** Range **34-E**

Date Work Performed **February 4, 1964** Pool **Milnesand San Andres** County **Roosevelt**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been accomplished as approved by the New Mexico Oil Conservation Commission Form C-102 dated January 3, 1964.

1. Pull rods and tubing. Set cast iron retainer at 4709'. Squeeze perforations 4720' to 4726' with 25 Sx. latex.
2. Acidize perforations 4670' to 4726' with 1600 Gals 15% LSTNE in 4 stages with ball sealer between stages, rate of 3 BPM, Swab well, Test, return to production.
3. On 24 Hour Potential Test well pumped 18 BO and 6 BW, ending 1:00 P. M. February 4, 1964. GOR - 760, Gravity - 28.6, Top of Pay - 4670', Btm of Pay - 4691'.

Witnessed by **V. T. Johnson** Position **Production Foreman** Company **TEXACO Inc.**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. **4240'** T D **4796'** P BTD **4750'** Producing Interval **4670' to 4726'** Completion Date **Aug. 16, 1963**

Tubing Diameter **2 3/8"** Tubing Depth **4620'** Oil String Diameter **4 1/2"** Oil String Depth **4754'**

Perforated Interval(s) **4670', 4674', 4680', 4691', 4720', 4726'**

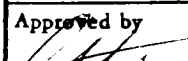
Open Hole Interval **NONE** Producing Formation(s) **San Andres**

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-4-63	25	16	40	640	- -
After Workover	2-4-64	18	13.7	6	760	

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **H. D. Raymond**

Title **Assistant District Superintendent**

Date **2-11-64** Company **TEXACO Inc.**