

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico January 2, 1964  
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. W. L. Rogers Well No. 1 in B  
(Company or Operator) (Unit)  
NW 1/4 NE 1/4 of Sec. 25, T. 8-S, R. 34-E, NMPM, Milnesand San Andres Pool  
(40-acre Subdivision)  
Roosevelt County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following remedial work on subject well:

1. Set cast iron cement retainer at 4710', perforations at 4720' to 4726'.
2. Establish approximately 1800 PSI injection pressure on casing by injecting lease crude down casing-Tubing annulus, mixing formaseal in crude if necessary.
3. Squeeze perforations at 4720' and 4726' with 25 sx latex cement.
4. Swab and recover formaseal and lease crude.
5. Set hookwall packer and acidize casing perforations between 4670' and 4691' with 1600 gallons LSTNE 15% acid in 4 equal stages with 400 gallons per stage using ball sealers.
6. Swab well, test, return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

TEXACO Inc.

Company or Operator

By.....  
Position.....  
Send Communications regarding well to:

Name.....  
Address.....