

Santa Fe, New Mexico

APPLICANT WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

W. L. Rogers

(Company or Operator)

(Laws)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 25, T. 8-S, R. 34-E, NMPM.

Well No.
Milnesand San Andres Pool, Roosevelt County.

Well is 660 feet from North line and 1980 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced August 8, 1963 Drilling was Completed August 16, 1963

Drilling Commenced.....
Name of Drilling Contractor..... Forster Drilling Company.

Address..... P.O. Box 32, Odessa, Texas

Elevation above sea level at Top of Tubing Head..... 4240 (DF)..... The information given is to be kept confidential until

October 15, 1963

See Attached

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Drilled with rotary tool. **IMPORTANT WATER SANDS** No water sand tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	15.28	New	361	Howco	None	None	Surface
4-1/2	9.5	New	4745	Howco	None	See Attached	

MUDDING AND CEMENTING RECORD

MUDGING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8	372	250	Halliburton		
6-3/4"	4-1/2	4754	350	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached

Result of Production Stimulation..... See Attached

...Depth Cleaned Out..... 4796
pg 4750

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4796 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 1, 19 63

OIL WELL: The production during the first 24 hours was 144 barrels of liquid of which 40 % was
was oil; % was emulsion; 60 % water; and % was sediment. A.P.I.
Gravity 36.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2205	T. Devonian	T. Ojo Alamo
T. Salt	2273	T. Silurian	T. Kirtland-Fruitland
B. Salt	2587	T. Montoya	T. Farmington
T. Yates	2680	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3906	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Caliche & Redbed				
372	998	626	Redbed & Shales				
998	1244	246	Anhy				
1244	2106	862	Redbed				
2106	2508	402	Salt				
2508	2875	367	Salt & Anhy				
2875	3772	897	Anhy & Gyp				
3772	3961	189	Anhy, Gyp & Lime				
3961	4796	835	Dolomite				
4796	TD						
4750	PBTD						
All measurements from the rotary table or 8' above ground level.							
Estimate 6250							
5 NMOCC							
1 Well File							
1 Field							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 5, 1963

(Date)

Company or Operator ATEXACO Inc.

Address P.O. Drawer 728, Hobbs, N. M.

Name J.G. Blevins, Jr.

Position or Title Assistant District Superintendent

W. L. Rogers #1

Spudded 11" hole 8:00 P.M. August 7, 1963.

Ran 361' of 7-5/8" O.D. casing and set at 372'. Plug at 342'. Cemented with 250 sacks of regular neat. Cement circulated. Job complete 5:40 A.M. August 8, 1963. Tested 7-5/8" O.D. casing for 30 minutes with 600 psi before and after drilling plug. Tested O.K. Job complete 6:00 A.M. August 9, 1963.

Ran 4745' of 4-1/2" O.D. casing and set at 4754'. Cement with 350 sacks of Class "C" 4% Gel. Plug at 4720'. Job complete 8:45 A.M. August 19, 1963. Tested 4-1/2" O.D. casing with 1000 psi for 30 minutes before and after drilling plug. Tested O.K. Job complete 10:00 A.M. August 20, 1963.

Ran Gamma Ray Nutron log to 1400', 8-22-63.

Spotted 35 sack cement plug from 4736 to 4796. Drilled out plug to 4750.

Perforate 4-1/2" O.D. casing with 1 jet shot per interval 4670', 4674', 4680', 4691', 4720', 4726'. Acidize perforations with 1200 gallons of 15% LSTNE in 6 - 200 gallon stages with ball sealer between stages. On 24 hour potential test ending 4:00 P.M. September 3, 1963, well pumped 58 BO + 86 BW.

Gravity 36.2

GOR 655

Top of Pay 4670'

Bottom of Pay 4726'

TEXACO Inc. Date September 3, 1963

NMOCC Date August 16, 1963