NEW MEYICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

Form C.	104 is to	be subm	itted in O	the operator before an initial allowable will be assigned to any completed Oil or Gas well. UADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
able will	be assig	med effec	tive 7:00	A.M. on date of completion or recompletion, provided this form is filed during calendar ion. The completion date shall be that date in the case of an oil well when new oil is deliv-
month o	f compl	euon or	recomplet	be reported on 15.025 psia at 60° Fahrenheit.
erea int	o the str	XCK LARKS.		Hobbs, New Mexico 9-5-63
				(Place) (Date)
WE AR	E HER	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
	ACO Ir	nc.	· · · · · · · · · · · · · · · · · · ·	W. L. Rogers , Well No. 1 , in NW 1/4. NE 1/4,
	(Compan	y or Oper	tor)	(Lease) T. 8-S, R. 34-E, NMPM, Milnesand San Andres Pool
• • • • • • • • • • • • • • • • • • • •	B	, Sec	25	, T. 8-5, R. 54-E, NMPM, Millesand San Andres Pool
		-		County. Date Spudded. 8-8-1963 Date Drilling Completed 8-16-1963
Please indicate location:				Elevation 4240 (DF) Total Depth 4796 PBTD 4750
				Top Oil/Gxx Pay4670Name of Prod. FormSan Andres
D	C	B	A	PRODUCING INTERVAL -
		X		Perforations 1 JSPI 4670', 4674', 4680', 4691', 4720', 4726'
E	F	G.	H	Depth Depth Depth Depth Depth L4620* Open Hole Casing Shoe 4754 Tubing 1620*
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
]			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Р	load oil used): 58 bbls.oil, 86 bbls water in 24 hrs, 0 min. Size P
				GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing	Casing	and Cemen	ting Record	
Siz	•	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
7-5,	/8	361	250	Choke SizeMethod of Testing:
		4745	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1/	2	4/45		sand): See Remarks
				Casing Tubing Date first new September 1, 1963
				The Dormion Componition
				Gas Transporter To be connected later.
		dize wi tween s		gallons of 15% LSTNE in 6 - 200 gallon stages with a ball
Sea.				
	•••••••••••			
Ił	nereby c	ertify tha	t the info	rmation given above is true and complete to the best of my knowledge.
				19 IBARCO THE.
	OIL C	ONSER	VATION	COMMISSION By:
Bu: Att				Title Assistant District Superintendent
By Send Communications regarding well to:				
Title	·····		•••••	Name. J.G. Blevins, Jr.
•				Address. P.O. Drawer 728, Hobbs, New Mexico

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