

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resource Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-041-10181

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well No. 202

9. Pool name or Wildcat

Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

4. Well Location

Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line

NE NE Section 25 Township 8S Range 34E NMPM _____ County Roosevelt

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4230.0' (DF)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN-OUT, DEEPEN, REPERF & ACID STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work Described: Clean-out, deepen, reperforate and acid stimulate Milnesand Unit Well #202.
Work Commenced: 06/25/93 Work Completed: 07/03/93

- 1) Move-in and rig-up workover rig. 2) Fish out parted rods.
- 3) Pulled rods & pump. 4) Pulled 2-3/8" tubing.
- 5) Run-in-hole with 4-3/4" bit. Cleaned well out to PBTD of 4697'.
- 6) Drill out cement and 5-1/2" casing shoe. Deepen well to 4735'.
- 7) Rig-up Schlumberger and run TDT/GR/CCL logs.
- 8) Perforated the San Andres with 4 SPF from 4654' - 4690' and 4693' - 4697'.
- 9) Washed perfor and open hole with pressure fluctuation tool.
- 10) Set packer at 4600'. Acidized San Andres with 4,000 gallons of 15% NeFe acid in three stages using salt as a diverter between stages.
- 11) Swab back acid water. Pull out of hole with packer.
- 12) Run in hole with tubing open ended to TD of 4735'. Circulate well clean.
- 13) Changed out tubing string. 14) Run in hole with tubing pump and 2-3/8" tubing.
- 15) Run in hole with plunger and 3/4" rods. 16) Place well on production. 17) Rig down move out workover rig.

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GEORGE SHEFFER TITLE DRILLING MANAGER DATE July 6, 1993

TYPE OR PRINT NAME GEORGE SHEFFER TELEPHONE NO. 713/783-0376

(This Space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1993
DATE