Submit 3 Copies to Appropriate District Office			and Natural Resource	artment	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVA P.O. BO Santa Fe, New Me		WELL API NO. <b>30-041-10181</b> 5. Indicate Type of Lesse	i/
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210				STATE 🗆 FEI	E 🛛
DISTRICT III 1000 Rio Brazos Rd., Aztec NM 874	10			6. State Oil & Gas Lesse No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name	
1. Type of Well:				Milnesand Unit	
OIL GAS WELL 20 WELL I OTHER					
2. Name of Operator				8. Well No. 202	
MAERSK ENERGY Inc.				9, Pool name or Wildcat	
3. Address of Operator 2424 Wilcrest, Suite 200, Houston, TX 77042-2753				Milnesand (San Andres)	
	200, Housi	JI, IX 77042-273			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line					
NE NE Section _25	Township _	8S Range	34ENMPM	CountyRooseve	<u>it</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4230.0' (DF)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data					
				BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		AND ABANDON	REMEDIAL WORK		SING 🗆
	CHAN	GE PLANS	COMMENCE DRILLING	OPNS.	BANDONMENT
	JLL OR ALTER CASING CASING TEST AND C				
OTHER: OTHER: OTHER:					
<ol> <li>Describe Proposed or Complet proposed work) SEE RULE 1103.1 using the following procedure:</li> <li>Move-in and rig-up work</li> <li>Pull rods, pump &amp; tubing</li> <li>Clean well out to PBTD</li> <li>Drill out shoe and deepe</li> <li>Run TDT-P log.</li> <li>Perforate the San Andree 4655' - 4676', &amp; 4680'</li> <li>Acidize San Andres oper</li> <li>Run tubing, rods &amp; pum</li> <li>Return well to production</li> </ol>	ed Operations (C MAERSK ENERG over rig. ). of 4697'. n well to 4735'. s from: - 4690'. n hole section ar p. n.	Mearly state all pertinent Y Inc. proposes to clear d perforations with 400	)0 gallons of 15% NEFE a	acid.	ite of starting any Unit Well #202
hereby certify that the informatio	n above is true a				
SIGNATURE	2(5-		DRILLING MANAGER	DATE June 7, 19 TELEPHONE NO.	
	GE SHEFFER				
]	ig. Signed by Paul Kautz	TITI 5			1 1993
APPROVED BY CONDITIONS OF APPROVAL, IF A	<u>Geologist</u> NY:	IIILE _			