Submit 5 Cooles Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Vinerals and Natural Resources Department Ener

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Azioc, NM 87410

DISTRICT II
P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator .							Well A	1 No.	•		
Xeric Oil & Gas	Company				····	•					
Address				70710							
P. O. Box 51311 Reason(s) for Filing (Check proper box)	Mlai	and, T	exas	.1.9/10	Other	(Please explai	n)				
New Well	•	Change in	Transport	er of:							
Recompletion	Oil .		Dry Gas								
Change in Operator	Canaghea	d Cu 🗌	Condent	alc	·				. <u> </u>		
d address of operator give name			·	· ·							
II. DESCRIPTION OF WELL	AND LEA			. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				· · · · · · · · · · · · · · · · · · ·		- , ; -	
Lesse Name		Well No. Pool Name, Includin				•		Kind of Lease State, Foderal of Foe Lease			
Milnesand Unit		202	<u> </u>	li:lnesa	nd-San A	ndres			<u> </u>		
Location	. 60	60	F E	· N	orth Lim	.,, 33	30 E~	t From The _	East	Line	
Unit LetterA	- · · · · · · · · · · · · · · · · · · ·		_ red mo	AII 1116	HW						
NE NE Socion 25 Towns	ip 8S		Range	34:	E NA	IPM,	<u> </u>	Roosevel	t	County	
					D. J. G. G			•			
M. DESIGNATION OF TRAINED OF AWHORIZED TO COL	NSPORTE	or Coade		<u> </u>		addees la wh	ich approved	conv of this fo	em it to be ten	,, 	
Pride Pipeline Comp	$\overline{\mathbf{x}}$	- LXI			P. O. Box 2436 Abilen						
Name, of Authorized Transporter of Casi			or Dry	Car [orm is to be sen	J)	
Warren Petrol	_	<u> </u>									
If well produces oil or liquids, give location of tenks.	Unit	Unit Sec. Twp. Rge.			le 851 scinsil	connected?	When	When 7			
If this production is comminged with the	t from they of	her lease o	r pool, giv	c comming	ing order numi	er.					
IV. COMPLETION DATA	·									1011	
Designate Type of Completion	n • (X)	Oil We	11 C	Cas Well	New Well	Mourovei	Deepen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded		ipl. Ready	w Prod.	·	Tau Depur	l		P.B.T.D.	1	<u></u>	
Elevations (DF, RKB, RT, GR, sic.)	DOL (DE PER PT CR etc.)					Top Oil/Car Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					TOP CIPCAL	F47	•	Tubing Depth			
Performions									Depth Casing Shoe		
					· · · · · · · · · · · · · · · · · · ·		·		· · · · · · · · · · · · · · · · · · ·		
1015.0175					CEMENT	NG RECOR		,		·-	
HOLE SIZE	C.F	ASING & T	TUBING S	SIZE	·	DEPTH SET	·		SACKS CEM	ENT	
				·		··		T			
_								 			
					l		·			·	
V. TEST DATA AND REQUI									4		
DIL WELL Test must be after Date First New Oil Run To Tank			e of load o	oil and musi					for full 24 how	73.)	
Dete till tien off tran to teny	Date of T	· .			i ricouding m	eth∞ (Flow. p	ump, gas IyI,	(IC.)			
Length of Test	Tubing Pr	Tubing Pressure				nu.		Choke Size	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. During Test	Oil · Bbls	Oil · Bbls.				i Wuer - Bols.			Gu- MCF		
GAS WELL		 	····		<u> </u>			1 .		·	
Actual Prod. Tost - MCF/D	Length of	िदा		· · · · · · · · · · · · · · · · · · ·	TRAIL Code	HWWMCF		(Carolinia a	Condension	·	
	34.101	- was at or 1 ml				HE WITH ICT		Cravity of Condensate			
esting Method (pilot, back pr.)	Tubing P	Tubing Presion (Shul-in)				ing (Symin)	·	Choke Size			
ית סחבת ניסת מחתם	0.000							1.		· · ·	
VI. OPERATOR CERTIFI	CATEO	r COM	LPLIA?	CE			NICEDV	'ATION	DIVICIO	7 N I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							NOEMY	ATION DIVISION			
								MAR 1 8			
77-0					Dati	e Approvi	s ^ă				
							Or	ig. Signe	l b v		
Signature Gary S. Barker		77 -	n		By_	 		aul Kau			
Printed Nume			Presi Til:	dent.	771.1 =			Geologis	7	•	
3/10/92			683-31		Title				•		
Date			elephone h								

INSTRUCTIONS: This form is to be filed in compliance with Role 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fulled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.