



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.  
Santa Fe, New Mexico  
HOBBS OFFICE  
Oct 31 3 08 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

TEXACO Inc. W. L. Rogers  
(Company or Operator) (Lease)  
Well No. 2, in NE 1/4 of NE 1/4, of Sec. 25, T. 8-S, R. 34-E, NMPM.  
Milnesand (San Andres) Pool, Roosevelt County.  
Well is 660 feet from North line and 330 feet from East line  
of Section 25. If State Land the Oil and Gas Lease No. is  
Drilling Commenced 10-4, 1963. Drilling was Completed 10-18-63, 1963.  
Name of Drilling Contractor Cactus Drilling Company  
Address P. O. Box 32, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4230 (DF). The information given is to be kept confidential until  
January, 1964.

See Attached OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS  
Drilled with rotary tools: No water sands tested.  
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24.0	New	349	Howco	None	None	Surface
5-1/2	17.0	New	4690	Howco	None	See Attached Sheet	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	362	250	Haliburton		
8-1/4	5-1/2	4700	400	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet  
Result of Production Stimulation See Attached Sheet

Depth Cleaned Out 4700  
P.B. 4697

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 23, 1963

OIL WELL: The production during the first 24 hours was 58 barrels of liquid of which 83 % was  
was oil; % was emulsion; 27 % water; and % was sediment. A.P.I.  
Gravity 28.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2210	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2685	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3955	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Slaughter Marker: 4509	T.	T. Penn
T. Drinkard	T.	T.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Caliche, Redbed & Sand				
120	1975	1855	Redbed				
1975	2860	885	Redbed & Anhydrite				
2860	3290	430	Redbed & Salt				
3290	3855	565	Anhydrite				
3855	3900	45	Anhydrite & Dolomite				
3900	4700	800	Dolomite				
4700	TD						
4697	PBTD						
Estimate 6300							
NMOCC - 5							
Field - 1							
Well File - 1							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 31, 1963

(Date)

Company or Operator TEXACO Inc.

Address P. O. Drawer 728, Hobbs, New Mexico

Name J. G. Blevins, Jr.

Position or Title Assistant District Superintendent

W. L. Rogers #2

Spudded 12-1/4" hole 5:30 A.M. 10-4-63.

Ran 349' of 8-5/8" O.D. casing and set at 362'. Cement with 250 sacks of regular neat. Plug at 332'. Job complete 1:00 A.M. 10-11-63.  
Tested 8-5/8" O.D. casing for 30 minutes before and after drilling plug with 600 psi. Tested OK. Job complete 3:00 A.M. 10-12-63.

Ran 4690' of 5-1/2" O.D. casing and set at 4700'. Cemented with 300 sacks of Class "C" 4% Gel plus 100 sacks of Class "C" neat. Plug at 4697'. Job complete 6:30 P.M. 10-19-63. Tested 5-1/2" O.D. casing for 30 minutes with 1000 psi before and after drilling plug. Tested OK. Job complete 6:30 P.M. October 20, 1963.

Ran Gamma Ray Neutron Log 10-21-63.

Ran 4690' of 5-1/2" O.D. casing and set at 4700'. Perforate 5-1/2" O.D. casing with 1 jet shot per interval at 4658, 4659, 4668, 4669, 4675, 4676, 4685'. Job complete 4:30 P.M. 10-22-63. With retrievable cement retainer set at 4651' acidize casing perforations from 4658-4685' down 2" tubing with 1000 gallons of LSTNE with 2 ball sealers between each 1000 gallon stage. On 24 hour potential test ending 6:00 A.M. 10-30-63 well flowed 48 BO & 10 BW through 8/64" choke.

Gravity 28.4

GOR 655

Top of Pay 4658'

Bottom of Pay 4685'

NMOCC Date 10-18-63

TEXACO Inc. Date 10-30-63