NUMBER OF COPIES FREEVED								
DISTRIBUTION SANTA PF PILE				ONSER	VATION (	OMMISSION	N	FORM C-103
U.S.G.S. LAND OFFICE		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS						
TRANSPORTER 01L 01L 043							<u>^</u>	
PROMATION OFFICE	(Submit t	o appropi	riate Distric	t Office	" <b>ა</b> წ <b>1</b> ,	"3.41 PM.	<b>D</b> , <b>J</b> 06)	
Name of Company			Addre					
TEXACO II		11 No.	P. ( Unit Letter			3, Hobbs,	, Ne Range	
W. L. Rogers		2	<u>A</u>	25	8-9	3		<u>34-e</u>
Date Work Performed .	Pool Milnesand (	San Ar	(seebn		County	Roosevel	lt	
<u>10-19-05</u> 1			OF: (Check	appropria	te block)	1.000.0101		
Beginning Drilling Operations	Casin	g Test an	d Cement Jol	D I	Other (E	xplain):		
Plugging	Remed	dial Work						
Detailed account of work done, nat	ure and quantity of r				ined.			
		- •	D. 4700	•				
349' of 8-5/8" 0	.D. casing	set af	t 362'.					
Ran 5-1/2" O.D. 300 sacks of cal 4697'. Job comp	casing (17. ss "C" 4% G lete 6:30 P	0 1b. el plu .M. 10	- J-55 us 100 : 0-19-63	) and sacks •	set at of Cla	4700'. ss "C" ne	Cem eat.	ented with Plug at
P.M. 10-20-63. 6:00 to 6:30 P.M 20, 1963.	. 10-20-63.	Tes	ted OK.	Job	comple t	e 6:30 P	.M.	October
				`				
Witnessed by		Position	Denerro		Company T	EXACO To		
Witnessed by L. S. Webber		Prod.	Forena	n	T	EXACO Ind	c	
-		Prod. W FOR R		n Work R	T EPORTS OI	ILY		
-		Prod. W FOR R	EMEDIAL	n Work R	T	ILY		npletion Date
L.S. Webber DFElev. TD		Prod. W FOR R ORIGI	EMEDIAL	n Work R	T EPORTS Of Producing	ILY	Cor	
L.S. Webber DFElev. TD	FILL IN BELO	Prod. W FOR R ORIGI	EMEDIAL	n Work R Data	T EPORTS Of Producing	Interval	Cor	
L. S. Webber DFElev. TD Tubing Diameter	FILL IN BELO	Prod. W FOR R ORIGI	Oil Str	n Work R Data	T EPORTS Of Producing	Interval	Cor	
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s)	FILL IN BELO	Prod. W FOR R ORIGI PBTI	Oil Str	M WORK R DATA ing Diama	T EPORTS Of Producing	Interval	Cor	
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s)	FILL IN BELO	Prod. W FOR R ORIGI PBTI PBTI RESUL	Oil Str	MORK R DATA ing Diamo ing Form KOVER Water H	T EPORTS Of Producing	Interval	Cor ag Dept	
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s) Open Hole Interval Tast. Date of	FILL IN BELO Tubing Depth Oil Production	Prod. W FOR R ORIGI PBTI PBTI RESUL	Oil Str Produc D D D D D D D D D D D D D D D D D D D	MORK R DATA ing Diamo ing Form KOVER Water H	T Producing Producing eter ation(s) Production	ULY Interval Oil Strin GOR	Cor ag Dept	h Gas Well Potential
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Date of	FILL IN BELO Tubing Depth Oil Production	Prod. W FOR R ORIGI PBTI PBTI RESUL	Oil Str Produc D D D D D D D D D D D D D D D D D D D	MORK R DATA ing Diamo ing Form KOVER Water H	T Producing Producing eter ation(s) Production	ULY Interval Oil Strin GOR	Cor ng Dept Bbl	h Gas Well Potential
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Sefore Workover After Workover	FILL IN BELO Tubing Depth Oil Production	Prod. W FOR R ORIGI PBTI PBTI RESUL	Oil Str Production CFPD	M WORK R DATA ing Diame ting Form KOVER Water I E Water I E	T Producing etter ation(s) Production PD	Interval Oil Strin GOR Cubic feet/l formation give	Cor ng Dept Bbl	Gas Well Potential MCFPD
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Sefore Workover After Workover	FILL IN BELO	Prod. W FOR R ORIGI PBTI PBTI RESUL	Production CFPD	MWORK R DATA ing Diama ing Diama ing Forma KOVER Water H E Water H E	T E PORTS Of Producing ster ation(s) Production B P D fy that the in	Interval Oil Strin GOR Cubic feet/l formation give	Cor ng Dept Bbl o	Gas Well Potential MCFPD
L. S. Webber DF Elev. TD Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Oll CONSERVAT	FILL IN BELO	Prod. W FOR R ORIGI PBTI PBTI RESUL	Production CFPD	MWORK R DATA ing Diama ing Diama ing Forma KOVER Water H E Water H E Sion	T E PORTS Of Producing ster ation(s) Production SPD fy that the in my knowled	Interval Oil Strin GOR Cubic feet/I formation give.	Cor ng Dept Bbl ¢	Gas Well Potential MCFPD e is true and complete vins, Jr.