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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5c. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
LC 062178	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 203
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4231' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL HISTORY

Surface Casing: 7-5/8" 15.3# set @ 353' in 11" hole w/350 sx. circ.  
Production Casing: 4-1/2" 9.5# set @ 4720' in 6-1/4" hole w/400 sx. TOC: 773'  
Perforations: 4662'-4688'  
TD: 4730' PBTD: 4698'

PLUGGING PROCEDURE

1. CIBP @ 4650' w/ 2 sx. *AT LEAST 75' OF CEMENT*
  2. 30 sx. from 403'-303'. *ADD 100' PLUS 3120' to 3220'* (Pull 403' of csg.) *- must be 50' in / 40' out of steel - 776*
  3. 5 sx. @ surface.
- \* Hole will be loaded w/9.5 lb./gal mud *10 lb brine consisting of 25 lb/gal barrel*

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE COMMENCEMENT OF PLUGGING OPERATIONS FOR THE CASING TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin G. Duncan TITLE Petroleum Engineer DATE 11/4/87

Orig. Signed by  
Paul Kautz  
Geologist

VED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 9 1987

IONS OF APPROVAL, IF ANY: