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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728**

Hobbs, New Mexico February 26, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., W. L. Rogers, Well No. 3, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 25, T. 8-S, R. 34-E, NMPM, Milnesand San Andres Pool
Unit Letter Roosevelt

County. Date Spudded Jan. 30, 1964 Date Drilling Completed Feb. 10, 1964

Elevation 4231' (D. F.) Total Depth 4730' PBD 4698'

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4662' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4662', 4671', 4676', 4678', 4686', and 4688'.

Open Hole NONE Depth Casing Shoe 4730' Depth Tubing 4660'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 20 bbls water in 12 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks February 20, 1964

Oil Transporter The Permian Corporation

Gas Transporter NONE

Remarks: Perforate 4 1/2" casing with one jet shot per interval 4662', 4671', 4676', 4678', 4686' and 4688'. Acidize with 1250 gals 15% ISTDNE in 5 stages with 2 ball sealers between each stage. Frac with 20,000 gals refined oil and 20,000 lbs sand, rate of 16.1 BPM. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 27 1964, 19.....

TEXACO Inc.
(Company or Operator)

By: *H. D. Raymond*
(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:
Name H. D. Raymond

OIL CONSERVATION COMMISSION

By: *[Signature]*
Engineer District 1

Title _____

Feb 23 1964

I H. D. Raymond being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 17th day of
February 1964.
My commission expires October 20, 1966.
Notary Republic R. E. Johnson
for Lea County, State of New Mexico.
Lease W. L. Rogers Well No. 3

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
366'	1/2
920'	1/2
1300'	3/4
1800'	3/4
2200'	1/4
2740'	1/2
3006'	3/4
3600'	1 1/4
3925'	1/4
4176'	1/4
4367'	1/2
4684'	1/4
4730'	1/4