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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name F. M. Tucker "3"
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 7 South RANGE 33 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Est. 4379' GR.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

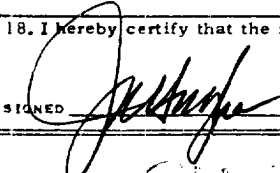
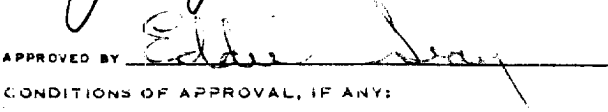
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7- 7-77 - Ran 4-1/2" drill pipe open ended to 2,068', spotted Plug No. 1 from 2,068' to 1,900' with 100 sx cement. Spotted Plug No. 2 from 1,600' to 1,450' with 50 sx cement.

7- 8-77 - Pulled and laid down 28 jts. of 8-5/8" OD 24# K-55 Casing, recovered 1,135'. Ran 5-1/2" drill pipe to 1,159', spotted Plug No. 3 from 1,159' to 1,030' with 75 sx cement. Spotted Plug No. 4 from 405' to 258', in and out of bottom of 11-3/4" OD Casing set at 360', with 100 sx cement. Spotted Plug No. 5 from 45' to surface with 25 sx cement. 10.4# mud placed between plugs. Welded 1/2" steel plate on surface casing and installed 4" x 4' pipe with dry hole marker.
WELL PLUGGED AND ABANDONED JULY 8, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	J.R. Hughes	TITLE District Drilling Supt.	DATE July 11, 1977
APPROVED BY 		OIL & GAS INSPECTOR	
CONDITIONS OF APPROVAL, IF ANY:		TITLE	DATE APR 2 1979