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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC
1 - Houston

1 - Midland
1 - File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. Mex. May 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Getty Oil Co. (Tidewater) M. Hudson Fed., Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
1, Sec. 23, T. 8S, R. 30E, NMPM, (Milnesand (San Andres)) Pool
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 12-26-62 Date Drilling Completed 1-8-63
Elevation 4256 DF Total Depth 4712 PBD 4706

Top Oil/Gas Pay 4626 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4626-33, 4639.5 - 4645.5, 4647.5 - 4650.5, 4661-64,
Perforations 4671-79, 4681-86, 4688-90

Open Hole None Depth 4708 Depth 4621
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 12.48 bbls. oil, 20.80 bbls water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new 5-20-63
Press. Press. oil run to tanks

Oil Transporter Permian Corp. - Trucks

Gas Transporter None

(FOOTAGE) Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	333	250
4-1/2	4708	402

Remarks: 1-11-63, 2000 gal. acid, 1-14-63, 6,000 gal. ref. oil & 2100# sand, 1-18-63 20,000 gal. acid & 20,000# sand. 2-19-63, 1000 gal. acid, 2-23-63, 500 gal. acid, 4,000 gal. ref. oil & 27,500# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Tidewater Oil Company
(Company or Operator)

Original Signed By

By: C. L. Wade
(Signature)

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Wade

Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: [Signature]

Title: