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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-062178

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 101
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 8S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4252' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL HISTORY

Surface Casing: 8-5/8" 22.7# set @ 332' in 11" hole w/250 sx. circ.
Production Casing: 4-1/2" 11.6# set @ 4668' in 7-7/8" hole w/400 sx. TOC ±3114'
Perforations: 4603'-4628'
3/83 - Set CIBP @ 4520'. Spot 35' of cmt. on top of CIBP w/3" bailer. Tagged cmt. @ 4490'
w/tbg. Pressure tested csg. to 500#. Pumped pkr. fluid.

PLUGGING PROCEDURE

5/03/88: MIRU. RIH w/wireline & tag CIBP @ 4490'. RIH w/tbg. SDFN.
5/04/88: Circ. hole w/10# brine & gel. Found csg. free & shot @ 410'. POOH w/12 jts. 4-1/
csg. RIH w/tbg. to 451' & spot 45 sx. cmt. plug. WOC 4 hrs. RIH w/wireline &
tag cmt. plug @ 278'. Spot 10 sx. surface plug. Cut off csg. & weld on plate.
Construct dry hole marker.

New Mexico Oil Conservation Commission representative witnessed plugging procedure & approved
omition of plug @ 1850'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Keith G. Turkan</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5/26/88</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>COMMISSION DIRECTOR</u>	DATE <u>5/24/1988</u>
CONDITIONS OF APPROVAL, IF ANY:		