

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-062178	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand <del>3</del> Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 101
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4261' DF 4252' GR	12. County Roosevelt

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### WELL HISTORY

Surface Casing: 8-5/8" 22.7# set @ 332' in 11" hole w/250 sx. circ.  
Production Casing: 4-1/2" 11.6# set @ 4668' in 7-7/8" hole w/400 sx. TOC ±3114'  
Perforations: 4603'-4628'  
3/83 - Set CIBP @ 4520'. Spot 35' of cement on top of CIBP w/ 3" Bailer  
Tagged cement @4490' w/ tbq. Pressure tested csg. to 500#. Pumped packer fluid.

### PLUGGING PROCEDURE

1. 30 sx. from 382'-282'. (Pull 382' of csg.)
2. 5 sx. @ surface.

\* Plug will be loaded with 5 lb/gal mud

*ADD PLUG FROM 1840-1940 inside & outside*  
*10 lb brine with 2 1/2 lb gel/barrel*  
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin G. Runcan TITLE Petroleum Engineer DATE 11/9/87

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1987