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(Revised 7/1/62)  
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company  
(Company or Operator)

GO-Clyde Coleman  
(Lease)

AREA 640 ACRES  
LOCATE WELL CORRECTLY


Well No. 1, in SE 1/4 of NW 1/4, of Sec. 12, T. 8S, R. 34E, NMPM.  
Undesignated (Milnesand-San Andres) Pool, Roosevelt County.

Well is 2310 feet from North line and 2310 feet from West line  
of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-29, 1963 Drilling was Completed 11-11, 1963

Name of Drilling Contractor Cactus Drilling Co.

Address Drawer 71, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4255 The information given is to be kept confidential until  
NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from 4603 to 4628 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7	New	332	Tex. Pattern			Surface
4-1/2	11.6	New	4668	Float		4603-28'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	332	250	Pump		
7-7/8"	4-1/2	4668	400	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-14-63 - Treated perforations 4603-28' w/ 2000 gal. spearhead acid &  
20,000 gal. gelled lease crude & 27,500# 20-40 sand.

Result of Production Stimulation On 22.5 hr. test, flowed 75 BO, 10 BW on 18/64" choke.

Depth Cleaned Out 4630'

**If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto**

Rotary tools were used from 0 feet to 4671 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**November 30**....., 19**63**.....

OIL WELL: The production during the first 24 hours was.....**85**.....barrels of liquid of which.....**88**.....% was  
was oil; .....% was emulsion; .....**13**.....% water; and.....% was sediment. A.P.I.  
Gravity.....**24.7**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2632</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <b>3828</b>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. <b>Rustler</b> <b>2164</b>	T. Morrison.....
T. Drinkard.....	T. <b>San Andres Per.</b> <b>4537</b>	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	333	333	Surface				
333	1398	1065	Red bed				
1398	1905	507	Red bed, salt				
1905	4054	2149	Anhy. - GYP				
4054	4671	617	Dolomite				

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**December 11, 1963**

Company or Operator.....**Tidewater Oil Co.**

Address **Box 249, Hobbs, N. Mex.**

Name \_\_\_\_\_ Original Signed By \_\_\_\_\_  
C. L. WADE

Position or Title	Area Supt.
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