Form C- able will month o	orres stores tores	hat be subfr gned effection or	hitted in ctive 7:0 recompl	QUADRUPLICATE to the same District A.M. on date of completion or recomp	New Mexico - (GAS) ALLOWAFLE HOBBS OFFICENERCNell BEC 4 3 Recompletion// e will be assigned to any completed Oil or Ga well. et Office to which Form C-101 was sent. The allow- pletion, provided this form is filed during calendar t date in the case of an oil well when new oil is deliv-
cica int	o ule st) . Va. m.		ibs, New Marico Line Date
				NG AN ALLOWABLE FOR A WELL	
Contraction of the Contraction o					
Unit Letter , Sec					
Boosevert					
		dicate lo		Elevation 326 DE	Total DepthPBTD
D	С	В	A	Top Oil/Gas Pay <u>An()3</u> PRODUCING INTERVAL -	Name of Prod. Form. San Andres
E F G H			77	Perforations 4003-05.4000-1	10. 4626-23 Depth Depth
Ē	r	G	п	Perforations <u>4003-05</u> 4000-1 Open Hole	Casing ShoeTubing4567
	K	J	I	OIL WELL TEST -	Choke
L	D		-	Natural Prod. Test:bbls.oil,	bbls water inhrs,min. Size
M	N	0	Р		(after recovery of volume of oil equal to volume of Choke bbls water inbrs,min. Size3/54
MCF/Day; Hours flowedChoke Size					
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):					
					:MCF/Day; Hours flowed
a	# 10	- 332		Choke SizeMethod cf Testing:	·
- e				Acid or Fracture Treatment (Give amount	its of materials used, such as acid, water, oil, and
4-1/2 4663 A00 sand): 2000 getto acid 20,000 lise crudy 27,5004 20-40 sand Casing Tubing Date first new Date first new Date first new					
2	-3/9	4567		PressPress200 oil r	run to tanks11~30~51
				Gil Transporter	
h		\		Gas Transporter None	·
Remark	s:	GOR	2005.1	API COTT. gravity 24.7	
	••••••	•••••	•••••		
ть	ereby c	artify tha	the inf	ormation given above is true and comple	
Approve	ed	DEC (1850	, 19	Company or Opsigned By
OIL CONSERVATION COMMISSION					(Signature)
But	1	the ci	. K	172]771 Title	Send Communications regarding well to:
Title					Send Communications regarding well to:
					Sox 249 Hords, N. Nex.

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