Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instruction reverse side)

APPLICATION FOR THE PROPERTY OF WELL	OR PERMIT T	· · · · · · · · · · · · · · · · · · ·		êl uği ko	FCV	6. IF INDIAN, ALLOTTE	<u></u>
1a. TYPE OF WORK DRILL b. TYPE OF WELL	OR PERMIT T	O DRILL, DE		ÎL LEN AC	ECV	6. IF INDIAN, ALLOTTE	
b. TYPE OF WELL	X			. = = = = = = = = = = = = = = = = = = =	3CK		E OR TRIBE NAME
b. TYPE OF WELL	X			· ·			
		DEEPEN 🗌	P	LUG BAC	K 🗌	7. UNIT AGREEMENT	NAME
OIL GAS			SINGIP F	MIII MIDI			
WELL WELL	OTHER_		ZONE ZONE	MULTIPL ZONE	<u>" </u>	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR						Vincent Cuc	dia Pederal
Max M. Wilson	1					9. WELL NO.	
3. ADDRESS OF OPERATOR					-	. 1	
c/o Oil Reports & Gas Services, Box 763, Hobbs, N. M.						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildest	
660' FSL & 660' FKL of Section 15						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone			-			AND SURVEY OR A	REA
						Sec. 15, T	78, R34B
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISE	I 3. STATE
7 1/2 miles NW Milnesend						Rossevelt	N. M.
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17. NO.			F ACRES ASSIGNED	1 , 200
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 6601			TOT			IS WELL	
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. BOT			Y OR CABLE TOOLS	·
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1.800				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
DI. DESTATIONS (DIOW WINCHIEL	DI, 161, GH, CK.,						OKK WILL START
23.						9/13/65	
2.).	P	ROPOSED CASING	AND CEMENTII	NG PROGRAM	AI.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	QUANTITY OF CEMENT		NT
11#	8 5/8	24#		0	Circulated		
7 7/8"	41/2	9.54	480	00	250		
		* - * -				-	
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The above is proposed for a 4800° Sen Andres test. If commercial production is encountered $4~1/2^n$ casing to be set at total depth, perferated and formation treated as deemed necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY: SEP 15 1965

*See Instructions On Reverse Side

J. L. GORDON ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MICO OIL CONSERVATION COMMISSION WELL ATION AND ACREAGE DEDICATION F

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator VINCENT CUCCIA FED. MAX M. WILSON Range Township Section Unit Letter ROOSEVELT 34 EAST 7 SOUTH 15 Actual Footage Location of Well: 660 feet from the line and feet from the SOUTH Dedicated Acreage: Pool Producing Formation Ground Level Elev. Vildent 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ◆ forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Agent Company Max K. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2000 (4. 200) () 9-4-6<u>5</u> 660'-Registered Professional Engineer

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1500

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