

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Lease ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
C. C. Drew

2. Name of Operator
Presidio Operating Company
3. Address of Operator
P. O. Box 19696 Dallas, Texas 75219

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER _____ LOCATED 1650' FEET FROM THE South LINE AND 1650' FEET FROM THE East LINE OF SEC. 10 TWP. 6S RGE. 34E NMPM.

12. County
Roosevelt

15. Date Spudded 1-15-66 16. Date T.D. Reached 2-28-66 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4317 19. Elev. Casinghead 4305

20. Total Depth 9290 21. Plug Back T.D. P & A 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name ACOS 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Schlumberger Gamma Ray - Sonic, Laterolog & Microlaterlog 27. Was Well Cored yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	319	12-1/4"	200 sacks neat	None
7-5/8"	26.40 & 29.70	3800	9-7/8"	400 sacks Incor-Pos w/2% gel. none	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2"	3705'	4712'	85				

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4534' to 4555', 13 holes 6/8"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4534-4555	14,500 gallons acid

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Completion Report attached

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineer DATE 1-14-66