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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Presidio Operating Company	8. Farm or Lease Name C. O. Drew
3. Address of Operator P. O. Box 6598 Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 8S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4317 RT	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 1, 1965

Ran 31 Jts. 4 1/2" O.D., 9.5 lb. J-55 Casing. Landed casing at 4712' and hung as a liner with top of Baash-Ross liner hanger at 3705'. Cemented with 85 sacks of Incor Posmix cement with 2 % gel. Plug down at 8:30 a.m. Float collar checked O.K. Set Baash-Ross pack-off type hanger and tested to 1000 psi. Tested O.K. calculated top of cement - 4000'.

March 9, 1965

Ran 2" EUE tubing with Baker Fullbore packer. With packer set at 4394' in liner, tested annulus with 1500 psi for 30 minutes. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell D. Ester TITLE Agent DATE 3-29-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: