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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Presidio Operating Company</b> 3. Address of Operator <b>P. O. Box 6598 Dallas, Texas 75219</b> 4. Location of Well UNIT LETTER <b>J</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>8S</b> RANGE <b>34E</b> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <b>C. O. Drew</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Wildcat</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>4317 RT</b> 12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 22, 1965**

Ran 103 Jts. 7 5/8" O.D. Casing, 496' 26.4 lb. LT&C, N-80 and 3292' 29.7 lb. N-80 Casing. Total length of string, 3788'. Set 12' below RT, depth set 3800'. Cemented with 400 sacks of Incor Posmix with 2% gel. Plug down at 7:15 p.m. Float checked, O.K. Temperature survey showed top of cement outside casing at 2720'.

**January 24, 1965**

After 37 1/4 hours W.O.C. tested casing to 1500 psi. Maximum pressure drop 25 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Russell D. Ester</u>	TITLE <u>Agent</u>	DATE <u>3-29-65</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		