

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL API NO.

30-041-10194

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well No.

186

9. Pool name or Wildcat

Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
SW NE Section 18 Township 8S Range 35E NMPM _____ County ROOSEVELT

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4238.5'(KB)

11. Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

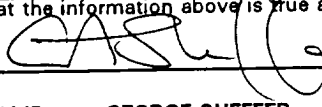
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN-OUT, REPERFORATE, AND STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work Described: Cleaned-out, repaired damaged casing, logged, reperforated and acidized this inactive producing San Andres well. Work Commenced: 12/06/93 Work Completed: 12/16/93
Operations Detail:

- 1) Moved-in and rigged-up workover rig.
- 2) Run in hole with 3-7/8" bit. Tagged at 4700'. Cleaned well out to 4715'.
- 3) Located leak in 4-1/2" casing 23' below surface using packer and RBP.
- 4) Backed off 4-1/2" casing at 60' and replaced bad joint.
- 5) Ran Digital Array Sonic & TDT logs from 4690' - 3690'.
- 6) Perforated the San Andres from 4600' - 4628' with 2 SPF and from 4641' - 4645' and 4664' - 4682' with 4 SPF.
- 7) Washed and cleaned perforations with PerfClean Tool.
- 8) Set packer at 4513'. Acidize San Andres with 4500 gallons of 15% NeFe Acid in 4 stages using rock salt as a diverter between stages.
- 9) Flowed and swabbed back 288 BBLS of fluid.
- 10) RIH with pump and rods.
- 11) Rigged-down and moved-out workover rig and placed well in service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE DRILLING MANAGER DATE DECEMBER 29, 1993

TYPE OR PRINT NAME GEORGE SHEFFER TELEPHONE NO. 713/783-0376

(This Space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 04 1994
CONDITIONS OF APPROVAL, IF ANY: