Submit 5 Copies Appropriate District Office	Е, у , М		New Mexico atural Resources Dep	artme.		Form C-104 Revised 1-1-89	
DISTRICT J P.O. Box 1980, Hobbs, NM 88240	/• ·		ATION DIVIS			See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 8821(D	P.O. I	Box 2088 Mexico 87504-208				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410		BLE AND AUTH				
I. Operator			LAND NATURA	LGAS	API No.		
Xeric Oil	& Gas Company	/			<u> </u>		
P. O. Box Reason(s) for Filing (Check proper b	51311 Midland	d, Texas	79710 X Other (Please		·····		
New Well	Change in "	Transporter of:		сарал)			
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas	Ϋ́Α				
f change of operator give name and address of previous operator	Breck Operati	ing Corp.	. P. O. Box	911 Brec	kenridge,	Texas 764	
I. DESCRIPTION OF WE Lease Name		Pool Name, Inclus	ting Formation		of Lesse Fee		
Milnesand Uni		=	and-San Andr		Federal or Fee	Lease No.	
Location Unit Letter G	: 1980	Feet From The N	orth Line and	1980 _E	eet From The	East	
SW NE		Range 35E	, NMPM,	F			
II. DESIGNATION OF TR			·	•	Roosevel	<u>+ County</u>	
varue of Authorized Transporter of O	il X or Condens		Address (Give address	to which approved	copy of this form i	s lo be sent)	
MODIL Pipe.	line Company asinghead Gas X o	or Dry Gas	P. O. Box Address (Give address				
Warren Pet: f well produces oil or liquids,	roleum Company	······	P. O. BOX	<u>1589, Tu</u>	lsa, Okla	homa 74102	
ve location of tanks.	B 18	8S 35E	Yes		6-4-63		
this production is commingled with the COMPLETION DATA	inal from any other lease or po	oi, give comming					
Designate Type of Completi	ion - (X)	Gas Well	New Well Workov	er Deepen	Plug Back Sam	e Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to P	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Froducing Form	nation	Top Oil/Gas Pay		Tubing Depth		
			1				
				·	Depth Casing Sho		
		ASING AND	CEMENTING DEC	OPD		×	
			CEMENTING REC		Depth Casing Sho	× S CEMENT	
erforations	TUBING, C				Depth Casing Sho		
erforations	TUBING, C				Depth Casing Sho		
erforation 1 HOLE SIZE TEST DATA AND REQU	TUBING, C CASING & TUB EST FOR ALLOWAD	ING SIZE	DEPTH S	SET	Depth Casing Sho	SCEMENT	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be afte	TUBING, C CASING & TUB	ING SIZE	DEPTH S	SET allonable for this	Depth Casing Sho SACK	SCEMENT	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after ale Firm New Oil Run To Tank	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD	ING SIZE	DEPTH S	SET allonable for this	Depth Casing Sho SACK	SCEMENT	
HOLE SIZE	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAR FOR ALLOWAR FOR ALLOWAR FOR ALLOWAR FOR Test	ING SIZE	DEPTH S	SET allonable for this	Depth Casing Sho SACK depth or be for full (c.)	SCEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after alte First New Oil Run To Tank ength of Test ctual Prod. During Test	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD Trecovery of total volume of the Date of Te:1 Tubing Pressure	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure	SET allonable for this	Depth Casing Sho SACK depth or be for full c.) Choke Size	SCEMENT	
erforations HOLE SIZE TEST DATA AND REQU L WELL (Test must be after ale First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD Trecovery of total volume of the Date of Te:1 Tubing Pressure	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure	SET allomable for this v, purtp. gas lift, et	Depth Casing Sho SACK depth or be for full c.) Choke Size	S CEMENT	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after its First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD Trecovery of total volume of total Date of Te:1 Tubing Pressure Oil - Bbls.	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbls.	SET allomable for this t, pump, gas lift, et	Depth Casing Sho SACK depth or be for full c.) Choke Size Gas- MCF	S CEMENT	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D tung Method (pilot, back pr.)	TUBING, C CASING & TUB EST FOR ALLOWAD tr recovery of total volume of i Date of Te:1 Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	SET allomable for this t, pump, gas lift, et	Depth Casing Sho SACK SACK depth or be for ful (c.) Choke Size Gas- MCF	S CEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be afte ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD tr recovery of total volume of i Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLI gulations of the Oil Conservati ad that the information given a	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SET allomable for this v, purtp. gas lift, et	Depth Casing Sho SACK SACK depth or be for ful (c.) Choke Size Gas- MCF	S CEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD tr recovery of total volume of t Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI gulations of the Oil Conservation ad that the information given a y knowledge and belief.	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approv	allowable for this , purp, gas lift, et) DNSERVA	Depth Casing Sho SACK SACK depth or be for full c.) Choke Size Gas- MCF Oravity of Conden Choke Size	S CEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Prod. During Test SAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Juano E Juor	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD tr recovery of total volume of t Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI gulations of the Oil Conservation ad that the information given a y knowledge and belief.	ING SIZE	DEPTH S be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approv	allowable for this , purp, gas lift, et) DNSERVA	Depth Casing Sho SACK SACK depth or be for full c.) Choke Size Gas- MCF Oravity of Conden Choke Size	S CEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ength of Test ctual Prod. During Test Cas WELL ctual Prod. Test - MCP/D sting Method (pilot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of m Jacus E Jlour Signature Frances E. Flour	TUBING, C CASING & TUB CASING & TUB EST FOR ALLOWAD Trecovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI gulations of the Oil Conservation ad that the information given a y knowledge and belief.	ING SIZE	DEPTH S	SET allomable for this o, purp, gas lift, et DNSERVA	Depth Casing Sho SACK SACK depth or be for full c.) Choke Size Gas- MCF Oravity of Conden Choke Size	S CEMENT	
erforations HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank ength of Test Ength of Test Clual Prod. During Test AS WELL Clual Prod. Test - MCP/D sting Method (pilot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with at is true and complete to the best of m I. Macco E Ilor Signature	TUBING, C CASING & TUB EST FOR ALLOWAD Trecovery of total volume of i Date of Text Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLI gulations of the Oil Conservation of that the information given a y knowledge and belief.	ING SIZE BLE load oil and must ANCE on bove on Clerk le 9-3355	DEPTH S	allomable for this , purp. gas lift, en) NSERVA ved Paul Kautz Lecologist	Depth Casing Sho SACK depth or be for full c.) Choke Size Gas- MCF Gravity of Conden Choke Size	S CEMENT	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.