

NEW MICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. D. Hefflefinger, Well No. 6, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Sec. 18

T. 8 S

R. 35 E

NMPM,

Milnesand-San Andres

Pool

Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1980/N & 1980/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	361	225
4 1/2	4725	200
2 3/8	4705	

County Date Spudded 5/12/63

Date Drilling Completed 5/20/63

Elevation 4238.5 KB

Total Depth 4725

PBTD

4708

Top Oil/Gas Pay 4570

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4570-87, 4600-28

Open Hole Depth 4725

Casing Shoe 4705

Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 287 bbls. oil, 5 bbls water in 24 hrs, no min. Size Choke pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal 15% acid, 20,000 gal ref oil, 20,000# sand

Casing 4300# Tubing Date first new 6/4/63

Press. oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks:

Deviation Survey on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

El Chorro Exploration, Inc.

(Company or Operator)

By: H. L. Smith (Signature)

Title Agent

Send Communications regarding well to:

Name El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION

By:

Title

DEVIATION SURVEYS:

Depth	Degrees
366	1/2
1500	3/4
2129	3/4
3200	1
3730	1 1/4
4224	3/4

I do hereby certify that the above information was taken directly from the Daily Drilling Reports prepared by Verna Drilling Company while drilling D. Herffinger No. 6, and is true and complete to the best of my knowledge.

W. L. Smith
W. L. Smith

Subscribed and sworn to before me this 7th day of June, 1963.

Thomas A. M. Hunt
 Notary Public in and for
 Lea County, New Mexico

My commission expires NOVEMBER 28 1967