

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Milnesand Unit

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other INJECTION

8. Well Name and No.

317

2. Name of Operator

MAERSK ENERGY Inc.

9. API Well No.

30-041-10195

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H: 23¹⁰' from the North Line and 990' from the East Line SE NE Sec. 19
Township 8S, Range 35E

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *perforation*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Described: Thru tubing clean-out, reperforating & stimulation of San Andres Injection Well
Work Commenced: 05/05/93
Work Completed: 05/06/93

Operations Detail:

- Cleaned-out well to 4500' with coiled tubing could not get thru packer.
- Spot 220 gallons of S444 Calcium Sulfate Converter Chemical.
- Place well back in service.

14. I hereby certify that the foregoing is true and correct

George Sheffer
Drilling Manager

Date May 18, 1993

(This space for Federal or State office use)

FOR RECORD ONLY

Approved by

Title

Date MAY 25 1993

Conditions of approval, if any:

RECEIVED
MAY 24 1993
OCD HOBBS OFFICE