Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		LC 060978  6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE  1. Type of Well		Milnesand Unit
Oil Gas		8. Well Name and No.
□ Well ☑ Other INJECTION		317
2. Name of Operator		9. API Wali No.
MAERSK ENERGY Inc.		30-041-10195
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376		Milnesand (San Andres)
1. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Unit Letter H: 2310' from the North Line and 990' from the East Line SE NE Sec. 19 Township 8S, Range 35E		Roosevelt County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent     ■	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	□ New Construction
2 Gabacquent Neport	<ul><li>☐ Plugging Back</li><li>☐ Casing Repair</li></ul>	<ul><li>☐ Non-Routine Fracturing</li><li>☐ Water Shut-Off</li></ul>
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	Other	□ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Injection Well using the following thru-tubing procedure:  1) Clean out well to PBTD with coiled tubing.  2) Spot 3 BBLS of S444 converter chemicals (calcium sulfite removal).  3) Perforate San Andres with 4SPF using a thru tubing gun from:		
4685 - 4706		
4) Acidize well with 2500 gallons 15% HCL acid using pressure fluctuation tool on coiled tubing. 5) Place well back in service.		
14. I hereby certify that the foregoing is true and correct  Signed		Date <u>  May 7, 1993</u>
(This space for Federal or State office use)  Approved by		