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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOBBS OFFICE 0, New Well
Hobbs, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 14, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. Jacobs Federal, Well No. 17, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 19, T. 8 S, R. 35 E, NMPM, Milnesand-San Andres Pool

Unit Letter

Roosevelt

Please indicate location:

D	G	B	A
E	F	G	X H
L	K	J	I
M	N	O	P

2310/N & 990/E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	S&W
8 5/8	356	225
4 1/2	4717	200
2 3/8	4675	

County. Date Spudded 8/12/64 Date Drilling Completed 8/19/64
Elevation 4239 KB Total Depth 4717 PBD 4714

Top Oil/Gas Pay 4633 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4633-68; 4685-4706; 4712

Open Hole Depth Casing Shoe 4717 Depth Tubing 4675

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104 bbls. oil, 26 bbls. water in 24 hrs, no min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 3300# Tubing Press. Date first new oil run to tanks 9/10/64

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: 1000 gal 15% DS-30 acid, 20,000 gal lease oil, 20,000# sand, 500# adomite, 96 ball sealers in 4 stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

El Chorro Exploration, Inc.

(Company or Operator)

By: H. L. Smith (Signature)

OIL CONSERVATION COMMISSION

By:

Title: Agent

Title:

Send Communications regarding well to:

Name: El Chorro Exploration, Inc.

% OIL REPORTS & GAS SERVICES

Address: BOX 763 HOBBS, NEW MEXICO