

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. LC-062178 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Milnesand 2 Unit |
| 2. Name of Operator Breck Operating Corp. | 8. Farm or Lease Name |
| 3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024 | 9. Well No. 91 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Milnesand (San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4272' KB 4260' GR | 12. County Roosevelt |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL HISTORY

Surface Casing: 8-5/8" 32# set @ 354' in 11-1/4" hole w/250 sx. circ.
Production Casing: 4-1/2" 11.6# & 9.5# set @ 4693' in 7-7/8" hole w/500 sx. TOC ± 2750'
Perforations: 4551-75' & 4606-34'
TD: 4700' PBD: 4660'

PLUGGING PROCEDURE

- Set CIBP @ 4535' w/2 sx. *must be at least 16 cement*
- 35 sx. from 404'-304'. (Pull 404' of csg.) *ALL PLUG FROM 2100-2200' inside*
- 5 sx. @ surface.

* Hole will be loaded w/9.5 lb/gal. mud

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin G. Duncan TITLE Petroleum Engineer DATE 11/9/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1987

OCB
HOBS OFFICE