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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p>		<p>7. Unit Agreement Name Milnesand Waterflood</p>
<p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Milnesand Unit</p>
<p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>35-E</u> NMPM.</p>		<p>9. Well No. 92</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4248' GL</p>		<p>10. Field and Pool, or Wildcat Milnesand (San Andres)</p>
		<p>12. County Roosevelt</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER * Convert to Water Injection Well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4508'.
3. Treated injection zone w/400 Gal. Para-clean and 400 Gal. Oil sweep. Flushed w/20 Bbls water.
4. Well ready for injection 9/10/71.

\* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection. Well formerly designated as Maxwell - Fraser #2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rumary</u>	TITLE <u>Operations Supt. Western Area</u>	DATE <u>September 14, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Orig. Signed by Joe D. Ramey Dist. I, Supv.</u>	DATE <u>SEP 22 1971</u>

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SEP 29 1971

OIL CONSERVATION COMM.  
HOBBBS, L. L.