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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Milnesand Waterflood
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Milnesand Unit
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 92
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4248' GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER * Convert to Water Injection Well <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2 3/8" tubing, inspect and plastic coat internally.
2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
3. Treat injection zone w/ approximately 1000 Gal. clean sweep.
4. Place on water injection.

\* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection  
Well formerly designated as Maxwell - Fraser #2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Rumsey</u>	TITLE <u>District Oper. Supt. Western</u>	DATE <u>July 19, 1971</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUL 21 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		