NEW MEXICO OIL CONSERVATION GONNISSION C. C.

POTENTIAL TEST AND REQUEST HOR ALLOWABLE '67

AND/OR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	· · · · · · · · · · · · · · · · · · ·							
MAXWELL OIL CO	MPANY							
Address 2017 Continent	al National E	ank Buildi	ing	- Fort Worth, Texas	- 76102			
REASON (S) FOR FILING (Check proper box) Change in Transporter (Check One) OIL DRY GAS CASINGHEAD GAS CONDENSATE		Othert	New Change in Well Re-completion Ownership			Change in Ownership		
LDESCRIPTION OF WELL AND	D LEASE			********				
Lease Name Well No. Fraser 2				Pool Name, Including Formation County Milnesand San Andres Roosevelt				
Location		č		Millesand San And		Roosevert		
UNIT LETTER P	_;660	FEET FROM THE _		South LINE AND 660) FEET FROM THE	East		
LINE OF SECTION 6	, TOWNSHIP 85	, RANGE	35E	NMPM.				
CERTIFICATE OF COMPLIA	NCE AND AUTH	ORIZATION	то т	RANSPORT OIL AND NA	TURAL GAS			
Transportert XX Oil	Transportert XX Oil Condensate				Transporter: Dry Gas Casinghead Gas			
Address P. O. Box 900	Address P. O. Box 900				Address Cities Service Building			
Dallas, Texa: If well produces oil or liquids, give			e.	Bartlesville, Is Well Actually Connected?		klahoma ¦When		
location of tanks.	<u>K</u> 6	8S 3	35E	Yes	2-1-6	5		
If this production is commingled with	that from any other lo	ease or pool, giv	ve Com	mingling Order No.				
Designate Type Of Complet		/ell Gas We	ell (New Well , Workover 'Deep	en Plug Back	Same Res'v. Diff. Res'		
Designate Type Of Complet					· · · · · · · · · · · · · · · · · · ·			
	Date Compl. Ready to Prod.			Total Depth	P.B.T.D.			
Pool	Name of Prod. Formation			Top Oil/Gas Pay	Tubing Depth	Tubing Depth		
Perforations					Depth Casing	Shoe		
	ТИВІ	NG, CASING,	AND	CEMENTING RECORD		<u>`</u>		
HOLE SIZE	CASING & TUBING SIZE			. DEPTH SET	SAC	SACKS CEMENT		
•								
				······				
TEST DATA OIL WELL	1 (n 1994)							
Date of first prod.	Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure			Casing Pressur e	Choke Size	Choke Size		
Actual Prod. During Test *	Oil – Bbls.			Water — Bbls.	Car NCE	Gas — MCF		
• Prod. after recovery of each						• •		
GAS WELL	volume of load oil a	nd must exceed i	normal	unit allowable or test must be f	or full 24 hrs.			
Actual Prod. Test — MCF/D	Length of Test		E	Bbls. Condensate/MMCF	Gravity of Cor	Gravity of Condensate		
Testing Method - (pitot, back pr.)	Tubing Pressure	<u> </u>		Cásing Pressure	Choke Size			
CERTI	FICATE	······		OIL CONSE	RVATION COM	MISSION		
I hereby certify that the information g est of my knowledge and belief, and fu								
ations of the Oil Conservation Commiss					·····	, 19		
			E	3×				
De la lla l			-	TITLE				
Joseph D. Kennedy (Sign Secretary-Treasurer	ature		-					
Secretary-Treasurer	úc)		- ·	If this is a request for all this form must be accompanied on the well in accordance with	wable for a newly dr by a tabulation of the Rule 111	illed or deepened well, e deviation tests taken		
June 19, 1967 (Date)			-	This form must be filled o completed wells.	out completely for all	owable on new and re-		