


X

**Santa Fe, New Mexico**

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**Track**

.....  
(Company of Operator)

(Large)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 6, T. 8S, R. 35E, NMPM.

**Wilkesand, San Andres**

**Pool.**

## Reesevelt

County \_\_\_\_\_

Well is 660 feet from S line and 660 feet from E line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **7-5-** 19 **63** Drilling was Completed..... **7-17-** 19 **63**

Name of Drilling Contractor..... **Monarch Drilling Company** .....

Address **Box 5466, Abilene, Texas**

Elevation above sea level at Top of Tubing Head..... **4348**..... The information given is to be kept confidential until

..... 19 .....

### OIL SANDS OR ZONES

No. 1, from 4598 to 4608 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet. ....

No. 3. from ..... to ..... feet.

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32 <sup>1</sup> / <sub>2</sub>	Used	350		None	None	Surface
4-1/2	11.60	New	4700	Davis	None	4598 - 4608	Long String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 inch	8-5/8	350	250		9.3	
7-7/8	4-1/2	4700	350		9.3	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Upon completion well treated with 2,000 gals. 15% acid, 35,000# 20-40 sand and 35,000 gals. lease oil

Result of Production Stimulation..... Well flowed 109 bbls. new oil through 12/64" choke - 750 csg. pressure, 375 tubing pressure

..Depth Cleaned Out.....**4613 feet**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stems or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4699 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Out to Production..... **7-27-** 19 **63**

OIL WELL: The production during the first 24 hours was.....**169**..... barrels of fluid of which.....**169**..... was oil: .....% was emulsion; .....% water; and.....% was sediment. API Gravity.....**30**.....

GAS WELL: The production during the first 24 hours was.....**93**..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	<b>2120</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>1770</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	<b>2670</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<b>3810</b>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Fubbs.....		T. ....	T. ....
T. Abc.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	361	361	surface sand & red bed				
361	1767	1406	red bed				
1767	2670	903	salt and red bed				
2670	2830	160	red bed w/lm & anhy & sh strks				
2830	3815	985	shale w/lm & anhy strks				
3815	4700	885	lm and dolc lm				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**July 29, 1963**

Company or Operator..... **NATWILL OIL COMPANY**  
Name..... **B. I. Miller**

Address..... **2017 Continental Natl. Bank Bldg.**  
**Fort Worth 2, Texas**  
 Position or Title..... **Superintendent of Production**