

N. M. L. CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 47-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL X 1650' FWL
AT TOP PROD. INTERVAL: Unit K, NE/4, SW/4
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4228' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to run casing inspection log with caliper, pipe recovery log, raise cement behind 4-1/2" casing, perforate additional pay and acidize per the following:

Move in service unit and pull rods, pump, and tubing. RIH with RBP and tubing. Set RBP at $\pm 4640'$. Pressure test and cap with 10' of sand. Pressure test 4-1/2" casing to 500 psi. Run casing inspection log with caliper from 4640' to surface. Run pipe recovery log. Run in hole with casing gun and perforate apx. 5' above free point with 4 DPJSPF. POH. Attempt to establish circulation around 4-1/2" casing by pumping produced water. A supplemental brief to circulate cement behind casing, perforate additional pay, and acidize will be issued based on the results of the above.

Subsurface Safety Valve: Manu. and Type
U-6-BLM, X 1-CMH R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.260

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Derry TITLE Admin. Analyst DATE 12-16-83

(Orig. Seal) PETER C. CLEGG (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 6 1984