

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310' FSL & 1650' FWL, Sec. 30  
AT SURFACE: (Unit K, NE/4 SW/4)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Deepen	X

5. LEASE  
NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Horton Federal

9. WELL NO.  
8

10. FIELD OR WILDCAT NAME  
Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
30-8-35

12. COUNTY OR PARISH  
Roosevelt

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4228' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
FEB 11 1980

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give true locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in service unit 12/17/79. Deepened well by drilling from 4704'-4745'. Ran Gamma Ray Log. Ran tubing and treating packer. Set at 4500'. Acidized open hole and perms from 4656'-93' with 9000 gallons 15% NEFE acid in 3 equal stages separated with total of 600# mothballs in 400 gallons gelled brine water. Maximum pressure 50#. Pulled treating packer and ran tubing and rods. Returned well to production. After workover was completed well produced 12 bbls oil and 79 bbls water in 24 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roy Cox TITLE Admin. Supervisor DATE 2-7-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

0+4 USGS-H, 1-Hou, 1-Susp, 1-MKE