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Form 9-331

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Form	Α	pproved	١.	
Budge	ŧ	Bureau	No.	42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR	
DEPARTMENT OF THE INTERIOR	5. LEASE NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Horton Federal
Well Well	9. WELL NO.
2. NAME OF OPERATOR	8
Amoco Production Company	10. FIELD OR WILDCAT NAME Milnesand San Andres
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	30-8-35
below.) 2310' FSL & 1650' FWL, Sec. 30	12. COUNTY OR PARISH 13. STATE
AT SURFACE: (Unit K, NE/4 SW/4) AT TOP PROD. INTERVAL:	Roosevelt NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
ALLEGE VIEW DEPORT OF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) Deepen X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
Propose to deepen well to 4747' in order to ϵ	
	expose pay and to treat in order tubing, and tailpipe. Acidize I sealers in 800 gal of 30# geller and 30 bbls lease crude. Pull
Propose to deepen well to 4747' in order to e improve oil recovery. Drill to 4747'. Run treating packer, with 9050 gal NEFE acid with 400# ball brine. Flush with 78 bbls lease water	tubing, and tailpipe. Acidize I sealers in 800 gal of 30# geller and 30 bbls lease crude. Pull return to production.
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