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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) (GAS) ALLOWABLE

( Deviation Surveys on back ) JUL 27 7 23 AM '64

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 24, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell E. Horton Well No. 8, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 30, T. 8-S, R. 35-E, NMPM. (Milnesand San Andres) Pool

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6-30-64 Date Drilling Completed 7-9-64

Elevation 4228' RDB Total Depth 4700' PBD 4698'

Top Oil/Gas Pay 4656' Name of Prod. Form. San Andres

### PRODUCING INTERVAL -

Perforations 4656'-64', 4670'-78', 4680'-93' W/2 SPF

Open Hole Depth Casing Shoe 4700 Depth Tubing 4624

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, 15 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac 20,000 gal oil, 24,000# gm, 4,000# beads

Casing Press. 150 Tubing Press. 100 Date first new oil run to tanks 7-22-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

Original Signed by:

V. E. STALEY

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Title Area Superintendent  
Send Communications regarding well to:


Name V. E. Staley

Address Box 63 - Hobbs, New Mexico

DEVIATION SURVEYS

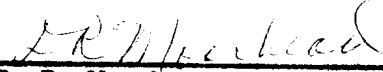
<u>DEPTH</u>	<u>DEGREES OFF</u>
500	1/4
973	1/4
1471	1/4
1920	1/2
2473	1/2
2770	3/4
3249	1
3510	2-3/4
3838	2
4058	1-1/2
4276	3/4
4444	1/2
4620	1/2

The above are true and correct to the best of my knowledge and belief.

  
\_\_\_\_\_  
V. E. Staley - Area Superintendent

Sworn and subscribed to, this date, the 24th day of July, 1964.

6-18-68  
\_\_\_\_\_  
My Commission Expires

  
\_\_\_\_\_  
D. R. Moorhead, Notary Public in and for  
Lea County, New Mexico.