### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE		1	<b>—</b>
FILE		Γ	Î
U.S.G.S.			<u> </u>
LAND OFFICE		1	
TRANSPORTER	OIL		Γ
	GAL	T	
OPERATOR			
PROBATION OF	IC.R	1	1

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>l.</u>					
Operator					
FINA OIL & CHEMICAL CO	MPANY				
Address					
Box 2990, Midland, TX	79702				
Reason(s) for filing (Check proper box)			Other (Pleas	e explainj	```
New Well	Change in Transpo	rter of:	Chango	in company name effec	+ive 7-01-85
Recompletion		Dry Gas	-	arily abandoned well.	CIVE / UI UJ
Change in Ownership	Casinghead G	ns Condensate	Tempor	arily aballooned well.	
	· · · · · · · · · · · · · · · · · · ·		-1		· · · · · · · · · · · · · · · · · · ·
If change of ownership give name					
and address of previous owner					<u> </u>
II. DESCRIPTION OF WELL AND	LEASE			T	
Lease Name	Well No. Pool Na	ne, Including Formation		Kind of Lease	Lease No.
Horton Federal	16 Mi	lnesand San And	res	State, Federal or Fee Federal	0145685
Location					
	Fred From The	Jorth Line and	330	Feet From'The East	
Unit Letter A : 330	reerromine				
Line of Section 31 Towns	hip <u>RC</u>	Range 35F	. NMPM	Roosevelt	County
		<u> </u>		· KONSEVEC	
III DESIGNATION OF TRANSPO		D NATTIDAL CAS	-7A		
III. DESIGNATION OF TRANSPO	TIER OF OIL AIN.	Address	(Give address	to which approved copy of this form	is to be sent)
Name of Authorized Transporter of Chr			,		
			76:	to which approved copy of this form	
Name of Authorized Transporter of Casin	ghead Gas 🔄 or D	ry Gas 🗌 🛛 🗍 Address	(Give adaress	to which approved copy of this form	is to be sent)
If well produces oil or liquids,	Init Sec. Tw	p. Rge. Is gas a	ctually connect	ed? When	
give location of tanks.				1	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(
Aug Deender Neva Herndon
(Signature)
Production Clerk
(Title)

3 - 21 - 86

(Date)

OIL CONSERVATION DIVISION	
APPROVED MAR 2 4 1986	
BYORIGINAL SIGNED BY JERRY SEXTON	
TITLE DISTRICT I SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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# IV. COMPLETION DATA

n = (X)	CII Well	Gas Well I	New Well	Workover	' Deepen 1 1	   	'Same Res'v.	Diff. Reary.
Date Compi.	Ready to P	rod.	Total Depti	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>	P.B.T.D.		<u> </u>
Name of Pro	ducing Form	ation	Top Cil/Go	a Pay		Tubing Dep	th	
		<u></u>	<u>!</u>		,	Depth Casii	ng Shoe	<u>-</u>
	TUBING.	CASING, AN	CEMENTI	NG RECORI	5			
CASIN	G & TUBII	NG SIZE		DEPTH SE	т	S.A	ACKS CEMEN	17
		· · · · · · · · · · · · · · · · · · ·						·
		·	<u> </u>	<u></u>	· · _			
	Date Compi.	Date Compl. Ready to P Name of Producing Form TUBING, 0	Date Campi. Ready to Prod. Name of Producing Formation	Date Compl. Ready to Prod. Total Deptr Name of Producing Formation Top Oll/Ga TUBING, CASING, AND CEMENTI	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD	Date Compl. Ready to Prod. Name of Producing Formation Tubing, CASING, AND CEMENTING RECORD	Date Compl. Ready to Prod. Total Deptn P.B.T.D. Name of Producing Formation Top Oll/Gas Pay Tubing Dep Depth Cash TUBING, CASING, AND CEMENTING RECORD	Date Compl. Ready to Prod. Total Deptn P.B.T.D. Name of Producing Formation Top Oll/Gas Pay Tubing Deptn Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Fun To Tanza	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas + MCF	: :
	}			

# GAS WELL

Actual Prod. TeeteMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitoi, back pr.)	Tuding Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size

NO CONTRACTOR