

N. M. OIL CONS. COMMISSION
P. O. BOX 1880
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole

2. NAME OF OPERATOR
Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR
P. O. Box 2990, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FNL, 330 FEL, Unit A, Sec 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horton Federal

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-8S-35E, NMPM

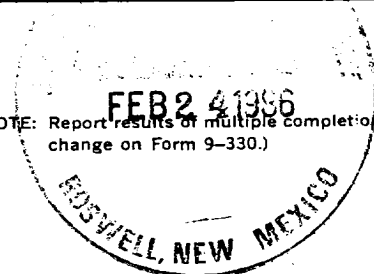
12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4218' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement retainer set @ 4750', perforations from 4765' to 4784' squeezed w/ 150 sx Incor cement w/ 0.6% Halad 9 on Sept. 19, 1964. Cement retainer set @ 4700', perforations from 4706' to 4712' squeezed w/ 150 sx Incor cement w/ 0.6% Halad 9 on Sept. 24, 1964. Propose: Setting CIBP @ 4626' and placing 35' equivalent cement plug on top. Perforating @ 2248' and cementing inside & outside 4 1/2" casing from 2248' to 2148' -or- cutting off and pulling 4 1/2" casing @ 2198' and cementing from 2248' inside 4 1/2" casing to 2148' inside 7 7/8" open hole.

-See attachment-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Franklin TITLE Senior Petroleum Engineer DATE February 21, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHEN

FEB 26 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Horton Federal #16

Perforating @ 460' and cementing inside and outside 4 1/2" casing from 460' to 360' -or- cementing from 460' inside 7 7/8" open hole to 360' inside 8 5/8" surface casing. Tag cement plug across surface casing shoe @ 360'. Cementing 50' surface plug. Cement plugs will be isolated by and displaced with 9 lb/gal mud. Dry hole marker will be erected as specified.

PETER W. C. [illegible]
FEB 26 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA