

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMCOO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650.5' FNL x 330' FWL Sec 29 (Unit E, SW 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4217' R.D. 13.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HORTON FEDERAL

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

MILNESAND - SAN AND.

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

29-8-35 NMPM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been shut-in since 2-1-71 due to 100% water prod.
Pursuant to telephone with 8-25-75, Mr. G. R. Brown to R. R. Yoakum
propose to repair well and attempt production restoration as
follows:

Squeeze perforations 4664'-26' w/ 150 Sx. Class C + additives.

Drill and cleanout to a PBD of appx. 4768'.

Acidize perms 4718-4734 w/ 2000 gal NE Hcl.

Run pump eqpt, evaluate & restore to production.

7D-4770'

4 1/2" CSA 4770' w/ 250 Sx.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ADMINISTRATIVE ASSISTANT

DATE

AUG 26 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

O&A- USGS- H

1- DIV

1- SUSP

1- RRY

*See Instructions on Reverse Side

APPROVED

AUG 28 1975

ARTHUR R. BROWN
DISTRICT ENGINEER