

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other TA Water Injector

2. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

P. O. Box 2990 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL, 330' FWL, Unit M,
AT TOP PROD. INTERVAL: Sec 29
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horton Federal

9. WELL NO.
31

10. FIELD OR WILDCAT NAME
Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-8S-35E, NMPM

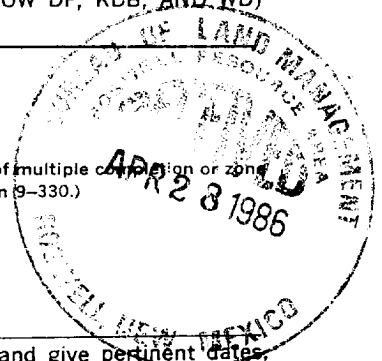
12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4221 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/2/86 Circulated 4-1/2" casing full w/9 lb/gal mud. Stung into cement retainer @ 4535'. Established injection rate of 2 BPM w/1000 psi injection pressure. Mixed and pumped 250 sx (58.8 bbls) Class "C" neat cement below retainer leaving 35' equivalent plug on top of retainer. Perforated 4-1/2" casing @ 2217' w/4 circulation jets. Mixed and pumped 25 sx (6 bbls) Class "C" neat cement and displaced w/9.25 bbls 9 lb/gal mud. Perforated 4-1/2" casing @ 462' w/4 circulation jets. Mixed and pumped 25 sx (6 bbls) Class "C" w/3% CaCl2 and displaced w/2.5 bbls 9 lb/gal mud. Tagged top of cement @ 348'. Mixed and pumped 10 sx (2.3 bbls) Class "C" w/3% CaCl2 as 50' surface plug. P&A well marker was erected.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

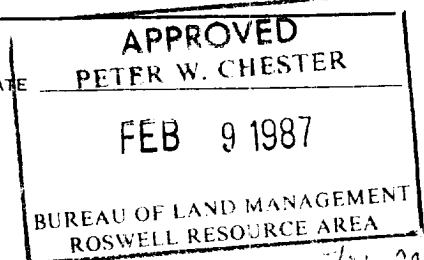
18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Tomblin TITLE Sr. Pet. Eng. DATE 4-23-86
Charles M. Tomblin

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side



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FEB 11 1967
HOBBS OFFICE